Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240		Energy, Minera	uls and l	f New Mexico Natural Resources Departr			Form C-104 Revised 1-1-89 See Instructions	
DISTRICT II P.O. Drawer DD, Anaela, NM \$821 DISTRICT III			P.O .	VATION DIVISI(Box 2088 Mexico 87504-2088)N		st Bottom of Page	
1000 Rio Brazos Rd., Aztec, NM 87	⁷⁴¹⁰ REC		u.ow	ABLE AND AUTHOR		N		
Samedan Oil Corporation Address				Well API No.		ell API No. 30-025-29/2	29/22	
10 Desta Drive Resson(s) for Filing (Check proper by New Well	, Suite		···· •	1, Texas 79705	ain)			
Recompletion	Oil Canlogh	Change in Transpo X Dry Ge ead Gas Conder) E	ffecti	ve 5-1-93		
U. DESCRIPTION OF WE	LL AND LI	EASE				· · · · · · · · · · · · · · · · · · ·		
Lesse Name Langlie Matt: Penrose Queen Unit Location	1x "B-4"			ding Formation Penros Mattix B-4 Queen	e Kir San ^{Sta}	id of Lease 44. (Federal) y Pee	Lease No. NM2244	
Unit LetterF	······ :····· /	800	on The _	UEST Line and	5	Feet From The	IORTHLine	
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II. DESIGNATION OF TR.		OF Condensate	D NATI	URALGAS CSFCI		e 5/19	3	
Petro Source Par	Inerg	Sta		Address (Give address to whi P.O. Box 1356,	ich approv Dumas	d copy of this form . , Texas 79	is to be sent) (129	
Texaco Frol 4		or Dry C	Das 🛄	Address (Give address to whi	ich approv	ed copy of this form	is to be sent)	
well produces oil or liquids, ve location of tanks.	roduces oil or liquids, Unit Sec. Twp. I			P.O. Box 1137 Eunice, NM 88231 [a. Is gas actually connected? When ?				
this production is commingled with the COMPLETION DATA		17 235 her lease or pool, give	Comming	gling order number:		12/13/65		
Designate Type of Completic	$n \cdot \infty$	Oil Well G	s Well	New Well Workover	Deepen	Plug Back Sam	to Res'v Diff Res'v	
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- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.