

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | |
|--|-------------------------|---|-------------------------|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | N. M. OIL CONS. COMMISSION P. O. BOX 1380 HOBBS, NEW MEXICO | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> FLEG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/> | | UNIT AGREEMENT NAME | |
| 2. NAME OF OPERATOR Samedan Oil Corporation | | 88240 OR LEASE NAME Langlie Matti | |
| 3. ADDRESS OF OPERATOR 10 Desta Drive, Suite 240 East, Midland, Texas, 79705 | | "B-4" Penrose Queen Unit | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1485 FNL & 1800 FWL At top prod. interval reported below At total depth | | 9. WELL NO. 4 | |
| 14. PERMIT NO. | | DATE ISSUED | |
| 15. DATE SPUDDED 1-31-85 | | 16. DATE T.D. REACHED 2-9-85 | |
| 17. DATE COMPL. (Ready to prod.) 3-22-85 | | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3319' GL | |
| 19. ELEV. CASINGHEAD | | 20. TOTAL DEPTH, MD & TVD 3750' | |
| 21. PLUG, BACK T.D., MD & TVD | | 22. IF MULTIPLE COMPL., HOW MANY* | |
| 23. INTERVALS DRILLED BY → | | ROTARY TOOLS A11 | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3368'-3561' Queen/Penrose | | 25. WAS DIRECTIONAL SURVEY MADE Yes | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-CNL, DLL | | 27. WAS WELL CORED No | |
| 28. CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE |
| 8-5/8" | 24# | 363 | 12 1/4" |
| 5 1/2" | 14# | 3750 | 7-7/8" |
| CEMENTING RECORD | | AMOUNT PULLED | |
| 300 sx | | | |
| 610 sx Pacesetter Lite | | | |
| Tail w/275 sx Class "C" | | | |
| 29. LINER RECORD | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* |
| | | | |
| 30. TUBING RECORD | | | |
| SIZE | DEPTH SET (MD) | PACKER SET (MD) | |
| 2-3/8" | 2979 | 3012 | |
| 31. PERFORATION RECORD (Interval, size and number) 3368-3561' - 26 holes | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | |
| 3368-3561 | | 2000 gal 15% HCL w/20 7/8" balls | |
| 33.* PRODUCTION | | | |
| DATE FIRST PRODUCTION 3-29-85 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" X 1 1/2" DD Pump | |
| WELL STATUS (Producing or shut-in) Producing | | | |
| DATE OF TEST 4-5-85 | HOURS TESTED 24 | CHOKE SIZE | PROD'N. FOR TEST PERIOD |
| FLOW. TUBING PRESS. | CASING PRESSURE None | CALCULATED 24-HOUR RATE | OIL—BBL. 5 |
| GAS—BBL. 18.8 | | WATER—BBL. 190 | |
| OIL GRAVITY-API (CORR.) 3760 | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold | | | |
| 35. LIST OF ATTACHMENTS | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | |
| SIGNED <u>Verte L. L. L.</u> TITLE <u>Division Production Clerk</u> DATE <u>4/10/85</u> | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

APR 23 1985

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O.C.D.
HOBBS OFFICE