| O. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. | NEW MEXICO OIL REQUEST | Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 | | |
|---|--|--|---|--|
| LAND OFFICE I RANSPORTER GAS OPERATOR PRORATION OFFICE Coercitor | | ANSPORT OIL AND NATURA | LGAS | |
| Samedan Oil Corp | oration | | | |
| Address 10 Desta Drive, Reason(s) for (ling (Check proper t | Suite 240 East, Midland, | | | |
| New Well | Change in Transporter of: | Other (Please explain) | | |
| Recompletion | Oil Dry G Casinghead Gas Conde | | | |
| If change of ownership give name and address of previous owner | | | | |
| DESCRIPTION OF WELL AN | D LEASE | | | |
| Langlie Mattix Queen | | 7 Rivers Queen State, Fed | | |
| Unit Letter F; | 1485 Feet From The North Li | ne and Feet Fro | West | |
| Line of Section 17 | Fownship 23-S Range | 37-Е _{, NMPM} , Lea | | |
| DESIGNATION OF TRANSPO | RTER OF OIL AND NATURAL GA | 15 | County | |
| Texas-New Mexico Pip | eline Company | | proved copy of this form is to be sent) nd. Texas, 79701 | |
| Getty Oil Company | Casinghead Gas 🚺 or Dry Gas 🗍 | Address (Give address to which app | proved copy of this form is to be sent) | |
| If well produces oil or liquids, | Unit Sec. Twp. Pge. | | e, New Mexico, 88231 | |
| five location of tarks. | E 17 23-S 37-E with that from any other lease or pool, | | 12-13-65 | |
| COMPLETION DATA Designate Type of Comple | OII Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | |
| Cate Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| 1-31-85 E.evations (DF, RKB, RT, GR, etc., | 3-22-85 Name of Producing Formation | 3750' Top Cil/Gas Pay | | |
| 3319' GL | Queen/Penrose | 3368' | Tubing Depth 2979' | |
| <u>3368 3567</u> | 26 holes (| KKZ | Depth Casing Shoe | |
| HOLE SIZE | TUBING, CASING, ANI CASING & TUBING SIZE | D CEMENTING RECORD | | |
| 12¼" | 8-5/8" | 363' | SACKS CEMENT | |
| 7-7/8" | 5 ¹ 2" | 3750' | 600 sx Pacesetter Lite | |
| | 2-3/8" | 2979' | Tail w/275 sx Class "C" | |
| TEST DATA AND REQUEST OIL WELL | FOR ALLOWABLE (Test must be a | | bil and must be equal to or exceed top allow- | |
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas | lift, etc.) | |
| 3-29-85 | 4-5-85 Tubing Pressure | Pumping Casing Pressure | Choke Size | |
| 24 hrs | | | | |
| Actual Prod. During Test 5 bbls | он - вы. 5 | - 0 - Water - Bble. 190 | Gan-MCF 18.8 | |
| | | | | |
| GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| CERTIFICATE OF COMPLIA | NCE | OIL CONSERV | ATION COMMISSION | |
| Commission have been complied | d regulations of the Oil Conservation with and that the information given | APPROVED APR | 2 3 1985 | |
| above is true and complete to the best of my knowledge and belief. | | BY ORIGINAL SIGNED BY JERRY SEXPON DISTRICT SUPERVISOR | | |
| | \bigcirc | TITLE | | |
| Julio Diani | and | If this is a request for all | n compliance with RULE 1104. owable for a newly drilled or deepened | |
| (Signature) Division Production Clerk | | well, this form must be accomp tests taken on the well in acc | panied by a tabulation of the deviation | |
| (Tiule) April 11, 1985 | | able on new and recompleted | | |
| | Daiej | well name or number, or transpo | II, III, and VI for changes of owner, orter, or other such change of condition. | |
| · | | Separate Forms C-104 mi | ust be filed for each pool in multiply | |

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REC. 1 APR 1 2 1985 5

APR 1 1985

-Mester

INCLINATION REPORT

____OPERATOP _____SAMEDAN OIL COMPANY ______ADDRESS_ 10 DESTA DRIVE S-240 E, MIDLAND, TX 7970

LEASE NAME PENROSE

WELL NO. #4 FIELD

LOCATION 1485' FNL & 1800' FWL Section 17, T-23-S, R-37-E

| | ANGLE | DISPLACEMENT | DISPLACEMENT ACCUMULATED |
|-------|-------------------------------|--------------|-----------------------------|
| DEPTH | INCLINATION DEGREES | | |
| 363 | 3/4 | 4.7553 | 4.7553 |
| 846 | - <u>1</u> | 2.1252 | 6.8805 |
| 096 | 1 2 | 2.1750 | 9.0555 |
| 435 | × 1 | 5.9325 | 14.9880 |
| 930 | 3/4 | 6.4845 | 21.4725 |
| 208 | 1 3/4 | 8.4790 | 29.9515 |
| 270 | 1 3/4 | 1.8910 | 31.8425 |
| 453 | 1 3/4 | 5,5815 | 37.4240 |
| 515 | 1 3/4 | 1.8910 | 39.3150 |
| 608 | 2 | 3.2457 | 42.5607 |
| 798 | 2 | 6.6310 | 49.1917 |
| 043 | 2 ¹ / ₂ | 10.6820 | 59.8737 |
| 297 | $2\frac{1}{4}$ | 9.9822 | 69.8559 |
| 416 | 21 | 4.6767 | 74.5326 |
| 3750 | 24 | 13.1262 | 87.6588 |

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

OFFICE MANAGER TITLE DEBRA KELL Υ.

AFF IDAVIT:

Before me, the undersigned authority, appeared <u>DEBRA KELLY</u> known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

| | | AFFIANT'S SIGNATURE |
|---------|--|--|
| Sworn a | and subscribed to in my presence on this | the 22nd day of FEBRUARY, 1985 |
| | SSINATURE CALL LAND | \leq |
| SEAL | NUTARY PUBLICINEW MEXICO NIDTARY BOND FILED WITH SECRETARY OF STATE MY COMMISSION EXPIRES FEBRUARY 6, 1988 | Notary Public in and for the County of Lea, State of New Mexico |
| SEAL | GARUN R. TAYLOR NOTARY PUBLICINE WIMERICO NOTARY BOND FILED WITH SECRETARY OF STATE | of Lea, State of New Mexico |