

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-6270

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry-hole	7. Unit Agreement Name
2. Name of Operator Enron Oil & Gas Company	8. Farm or Lease Name Rattlesnake Gulch 25 State
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 25 TOWNSHIP 24S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Und. Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3533.5' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 6/13/86

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/19/88 - Squeezed perfs 13,604 - 13,623 feet with 25 sacks Class H cement.
Circulated with 9.5# mud laden fluid.
Spot 50 sacks at 12,868' (top of liner)
Cut 2-7/8" tubing at 11,800' - Spot 50 sack plug 11,800' - tagged at 10,860'
Spot 30 sacks at 9250 - 9085'
Cut 7" casing at 6050'; spot 50 sacks at 7020'
spot 75 sack plug at 6110' - tagged at 5966'
spot 75 sack plug at 5232' - tagged at 5077'
spot 35 sack plug at 2502'
spot 35 sack plug at 670'
spot 20 sack plug at 50'
spot 10 sacks at surface.
Cut off head and welded on plate and dry-hole marker.

(Over)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 5/24/88

APPROVED BY Rea J. J. J. TITLE OIL & GAS INSPECTOR DATE FEB 20 1989

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 25

Size	Wt. #/Ft.	Put in Well (ft.)	Left in Well (ft.)	Hole Size (in.)
13-3/8"	61#	620'	620'	17-1/2"
9-5/8"	36# & 40#	5157'	5157'	12-1/4"
7"	26#	13290'	7240'	8-3/4"
4-1/2" Liner	13.5#	2492'	2492'	6-1/8"
2-7/8" Tubing	7.9#	12250'	450'	

CASING AND TUBING RECORD AFTER PLUGGING