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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator HNG OIL COMPANY	5. State Oil & Gas Lease No. LG-6270
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER J 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 25 TOWNSHIP 24S RANGE 33E NMPM.	8. Farm or Lease Name Rattlesnake Gulch 25
	9. Well No. 1 State:
	10. Field and Pool, or Wildcat Und Pitchfork Ranch Wlfcp.
15. Elevation (Show whether DF, RT, GR, etc.) 3533.5' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER PB from Morrow ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 5-28-85 - Perf Morrow C zone 15,154 to 15,236 feet; Acidized w/3500 gal 7-1/2% HCL w/40 7/8" balls in ac w/500 SCF N² in acid & flush. Alternately jetting at 13,500' & SD. Recovered 35 barrels water; small flare.
- 5-30-85 - Mixed and pumped 50 sacks Class H cement, .6% Halad 22, .5% CFR-2, .1% HR-5 mixed at 15.6 ppg. Found top of cement at 14,908'. Tested squeeze to 6000 psi.
- 6-3-85 - Perf Morrow 14,906 to 14,946 feet; acidized with 4000 gal 7-1/2% Mor Ac w/40 7/8" balls, run 500 SCF N² in ac and flush; flush w/2% KCL water. Open to pit, rec. 5 BW, show of gas; Jetting to 14,000'. Total recovery 106 barrels.
- 6-6-85 - Mixed and pumped 50 sacks Class H cement w/.6% Halad 22, .5% CFR-2, .1% HR-5, S1 wt 15.6 ppg. Tested squeeze to 6000 psi. Tagged top of cement to 14,800 feet.
- 6-10-85 - Perf Sinatra 14,804 to 14,823 feet; acidized w/3000 gal 7-1/2% MS acid w/20 7/8" balls, Flush w/2% KCL water. Opened well 0-25 TP, no fluid, jetting down to 14,500'; slight mist; Jet at 14,800', TP 0-50 Psi; slight mist; est tot rec 1 BW.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 2/4/86

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE _____ DATE FEB 7 - 1986

CONDITIONS OF APPROVAL, IF ANY _____

Eppes 2-7-87

6-12-85 - Mixed and pumped 50 sacks Class H cement cont .6% Halad 22, .5% CFR-2, .1% HR-5, SI wt 15.6 ppg. tested to 6000 psi.

6-13-85 - Perf "X" SD 14,529 to 14,556 feet; acidized w/3500 gal 7-1/2% Mor Flo BC Acid, drop 24 7/8" Balls, Flush w/2% KCL water, run 500 SCF N₂ in acid and flush. open well recovered 16 BLW, G to surface, 4' flare, TP 0-25.

7-2-85 - Frac perfs w/28,000 gals 50/50 gel water & CO₂; 23,000# 20-40 Carbo Prop; 14 hr open to pit, TP decr to 0-25 psi, rec 143 BLW; 2' flare last 4 hours; no flare last 2 hr.

7-29-85 - mixed and pumped 50 sacks Class H cement w/.6T Halad-22, .5% CFR-2, .1% HR-5 mixed at 15.6 ppg; tested squeeze to 9000 psi.

7-30-85 - Perf the Wolfcamp 13,604 to 13,623 feet; acidized w/4000 gal 7-1/2% Mor Flo BC Ac; drop 30 7/8" balls.

8-5-85 - SITP 4600; 1-1/2 hour blow well down, rec 9 BW, 1 BO; 8-1/2 hr SWB, FL 8000' to 12,800', rec 25 BW, No O, Lt G. Well shut in waiting on evaluation.

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FEB - 6 1986
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