NO. OF COPIES RECEIVED	_			30	-025-	29141	
DISTRIBUTION	,EW	MEXICO OIL. CONSE	ERVATION COMMISSION				
SANTA FE				<b>711</b>	Form C-101 Revised 1-1-	65 .	
FILE					5Å, Indicat	e Type of Lease	
U.S.G.S.					· STATE		
LAND OFFICE					.5. State Oil	& Gas Lease No.	
OPERATOR					LG-62		
					111111	mmm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
1a. Type of Work					7. Unit Agre	eement Name	
DRILL X	] .	DEEPEN	N. D. D.C	BACK			
b. Type of Well	- -			BACK [_]	8. Farm or I	ease Name	
2. Name of Operator	GAS WELL X O.HER SINGLE X MULTIPLE ZONE ZONE					Rattlesnake Gulch	
HNG OIL COMPANY		•.			9. Well No.		
3. Address of Operator					1	•	
P. O. Box 2267, Midland, Texas 79702					10. Field and Pool, or Wildcat		
					Pitchfork Ranch Morrow		
4. Location of Well unit letter J Located 1980 FEET FROM THE SOUTH LINE							
AND 1980 FEET FROM				}	[[F]]]	41.44.44	
AND FEET FROM	THE CASE	15 OF SEC. 25	WP. 24S RGE. 3	3E NMPM	7777777	7111111111111	
					12. County		
	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	<del>//////</del>	Lea	· ([[]]]	
HHHHHHH	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	19. Proposed Depth	19A. Formation		20. Rotary or C.T.	
			16,000'	Morrow		· ·	
21. Elevations (Show whether DF	(, RT, etc.) 21A. Kind	& Status Plug, Bond 2	21B. Drilling Contractor	HOLLOW	122 Approx	Rotary Date Work will start	
3533.5' GR	Blanke		Parker Drillin	g Company	1	permitted	
23.	Р	ROPOSED CASING AND		3	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Permitted	
SIZE OF HOLE	SIZE OF CASING		SETTING DEPTH	J. C. A. C.			
17-1/2"	13-3/8"	61#	600'		CEMENT	EST. TOP	
12-1/4"	9-5/8"	40#& 36#	5100'	600		Circulated	
8-3/4"	7''	26#	13250'	2000		Circulated	
6-1/8"	4-1/2" Line	15.10#	16000'	1150			
<i>2</i> *			10000	000			
. '.						•	
* BOP - Install at increase to surface-conf	5100' w/3000# ca 10,000# cap. w, trolled BOP inst	/3000# annular	nnular prevento preventor. Wil	or. At 1 El use st	3,250 fe andard	eet	
Gas is dedicated.							
•						•	
					•		
				(			
			P				
			Permit E	xpires 6 N	Months F	róm Approval	
			Date Uni	ess Drillir	ig Unde	rway.	
					5 =		
N ABOVE SPACE DESCRIBE PR IVE ZONE, GIVE BLOWOUT PREVENTE	OPOSED PROGRAM: IF PER PROGRAM, IF ANY.	ROPOSAL IS TO DEEPEN OR	R PLUG BACK, GIVE DATA ON	PRESENT PROC	UCTIVE ZONE	AND PROPOSED NEW PRODUC-	
hereby certify that the information	on above is true and comp	lete to the best of my kn	pwledge and belief.	<del></del> -			
igned Berry Sil	don Betty Gildo	n <sub>ritle</sub> Regulato:	ry Analyst	D	ate 2/13	L/85 ·	
(This space for S							
	T I SUPERVISOR			_	FE	B 1 5 1985	
ONDITIONS OF APPROVAL, IF				D	A 1 E		

FEB 14 1985