

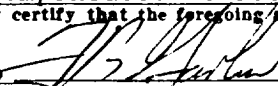
P. O. BOX 1000
HOBBS, NEW MEXICO 87401
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR Jubilee Energy Corporation															
3. ADDRESS OF OPERATOR 4000 N. Big Spring, Suite 109, Midland, TX 79705															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310 FSL & 990' FEL of the Section At top prod. interval reported below At total depth Same															
14. PERMIT NO. N/A				DATE ISSUED 2-8-85											
15. DATE SPUDDED 3-28-85		16. DATE T.D. REACHED 4-6-85		17. DATE COMPL. (Ready to prod.) 4-27-85		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3587 GR, 3592 KB, 3591 DF		19. ELEV. CASINGHEAD N/A							
20. TOTAL DEPTH, MD & TVD 5020'		21. PLUG, BACK T.D., MD & TVD None		22. IF MULTIPLE COMPL., HOW MANY* No		23. INTERVALS DRILLED BY ROTARY TOOLS X		CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Delaware Sand 4974' to 4994'								25. WAS DIRECTIONAL SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Acoustic Velocity Log								27. WAS WELL CORED Yes							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		47#		1187'		12 1/4"		275sx Class "C", 4% gel, +200sx Class "C" Neat							
5"		23#		5020'		7 7/8"		200sx Class "C"							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
N/A		N/A								2 3/8"		5020'		N/A	
31. PERFORATION RECORD (Interval, size and number) 4974' to 4994' with 20 shots										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										4974'-4994'		1000 gal. 7 1/2% Hcl.			
										4974'-4994'		20,000 gal. Foam + 38,000# Sand			
33.* PRODUCTION															
DATE FIRST PRODUCTION Pending P&A		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pending P&A								WELL STATUS (Producing or shut-in) Pending P&A					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL--BBL.		GAS--MCF.		WATER--BBL.		GAS-OIL RATIO	
								ACCEPTED FOR RECORD							
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL.		GAS--MCF.		WATER--BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) JUL 25 1985														TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Two Compensated Acoustic Velocity Logs CARLSBAD, NEW MEXICO															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED 				TITLE President				DATE 7-16-85							

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware Sand	4974'	4994'	Fine grain sand - water wet.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Anhydrite	1090'	1090'
Salado Salt	1315'	1315'
Base Salt	4689'	4689'
Delaware Lime	4928'	4928'
Delaware Sand	4974'	4974'