Form 3160-3 (November 1983) (formerly 9-331C)

N. H. CH. COMS. COMMISSION P. O. BOX 108 JUNITED STATES

SUBMIT IN TRI. (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

HOBE DERARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO. NM 01917 6. IF INDIAN, ALLOTTER OR TRIBE NAME	
APPLICATION							
1a. TYPE OF WORK DRI	LL 🛛	DEEPEN [EEPEN PLUG BACK			7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	.a —		sı	NGLE MULTU	PLE	8. FARM OR LEASE NAM	1
WELL OTHER							
2. NAME OF OPERATOR			(Mr. Tom Garber) (915–686–0431)			GULF FEDERAL 9. WELL NO.	
JUBILEE ENERGY CORPORATION (915-				(913-000-04.))	2	
	10. FIELD AND POOL, OR WILDCAT						
4000 N. Big Spring (Suite 109), Midland, Texas 79705 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						,	
At surface 1980! FSL & 1980! FEL of Section						Triple X Delaware (Ext. 11. sBc., T., B., M., OR BLK.	
1980' F	2F & 1880, FEF	or Section		(1	Init I)	AND SURVEY OR AR	EA.
At proposed prod. zone (Unit J)						Sec. 12-249	2 720
same				(NW ‡ SE ‡)		12. COUNTY OR PARISH	
4. DINTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®							
26 air miles west-northwest of Jal, New Mexico						Lea	NM
15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			16. NO. OF ACRES IN LEASE 17.			O. OF ACRES ASSIGNED OTHIS WELL 40	
IN. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1021		021 '	19. PROPOSED DEPTH 5100' Delaware		20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. APPROX. DATE WO	RK WILL START
3585' G.R.						March 1, 1985	
23,	I	PROPOSED CASI	NG ANI	CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	0 0T	SETTING DEPTH	1	QUANTITY OF CEMEN	٧T
12/4	8 5/8"	24#		12001	Sufficient to circulate		late
7 7/8"	5 1/2"	14#		51 <u>00</u>	150 sacks		
	,						

Pay zone will be selectively perforated and stimulated as needed for optimum production.

Attached are:

- 1. Well Location & Acreage Dedication Plat
- 2. Supplemental Drilling Data
- 3. Surface Use Plan

		ILLEGIBLE				
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: gone. If proposal is to drill or deepen directi preventer program, if any.	If proposal is to deepen of lonally, give pertinent data	r plug back, give data on preser a on subsurface locations and m	nt productive sone and proposed new productive easured and true vertical depths. Give blowout			
SIGNED James A. Knauf (This space for Federal or State office use)	/	Agent	DATE February 8, 1985			
PERMIT NO.	Mon	APPROVAL DATE	DATE 3-11-85			
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	*Saa Instruction	ns On Reverse Side	APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or a United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.