

SUBMIT IN DUPLICATE*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(See other instructions
on reverse side)

N.M. Oil Cons. Division

1625 N. Franklin Dr.
Hobbs, NM 88240FORM APPROVED
BUREAU OF LAND MANAGEMENT
NO. 004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
NM-7951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Tenneco Federal #3

9. API WELL NO.

30-025-29205

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry/Tubb/Drinkard

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 12-T26S-R37E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other1b. TYPE OF COMPLETION:
NEW WELL ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESERVOIR ☒ Other
Re-Completion

2. NAME OF OPERATOR

Frisco Energy, L.L.C.

3. ADDRESS AND TELEPHONE NO.

2431 E. 51st Street, Suite 300, Tulsa, OK 74105 (918)742-5200

4. LOCATION OF WELL

At surface
Unit J 1980' FSL & 1980' FEL SW/4

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

3002529205

DATE ISSUED

15. DATE SPUNDED

4-30-85

16. DATE T.D. REACHED

6-08-85

17. DATE COMP (Ready to prod.)

12-22-00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3004.4 GR 3019 RKB

19. ELEV. CASINGHEAD

3002

20. TOTAL DEPTH, MD & TVD

9300'

21. PLUG, BACK T.D., MD & TVD

8999' PBDT

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-9300'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD)*

6874-6890'; 6905-6922' Tubb

25. WAS DIRECTIONAL SURVEY MADE?

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED?

No

CASING RECORD				(Report all strings set in well)	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24-32#	3600'	11"	825 sx. Lite & 50 sx. Cl. C	
4 1/2"	11.6#	9300'	7 7/8"	1725 sx. Cl. H	

29					30		
LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6810'	6810'

PERFORATION RECORD		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
(Interval, size and number)		DEPTH INTERVAL (MD)	
6874-6890' / 2 SPF		6874-6890; 6905-6922'	
6905-6922' / 2 SPF			
CIBP & 8999' w/ 35' cmt.		AMOUNT AND KIND OF MATERIAL USED	
		1000 gals. 15% HCL with	
		inhibitors & 100 ball sealers	

PRODUCTION							WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)						
12-22-00		Flowing						Producing
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
12-26-00		24	12/64"		1	95	0	
FLOW, TUBING PRESS		CASING PRESSURE	24-HOUR RATE CALCULATED	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORE)	
750		- 0 -						

34. DISPOSITION OF (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Charles E. Smith TITLE Charles Smith / Co-Manager DATE 02/21/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

