

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction
verse side)

1025 IN. FRENCH DR.

tps, NM-88240

Budget Bureau No. 1004-0135

EXP. DATE: Oct 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-7951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tenneco Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Justis Blinebry Tubb Drinkard

11. SEC., T., R., M., OR BLK. AND
SUBVET OR AREA

Sec. 12-T26S-R37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ WELL ☒ OTHER

2. NAME OF OPERATOR

Frisco Energy, L.L.C.

3. ADDRESS OF OPERATOR

2431 E. 51st Street, Suite 300, Tulsa, OK 74105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit J 1980'FSL & 1980'FEL NW SE/4

14. PERMIT NO.

3002529205

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3004.4'GR

3019'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

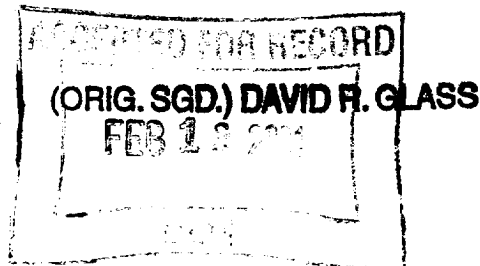
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached recompletion report.



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LAND AND RESOURCE AREA

Well Completion Or Recompletion Report
And Log (Form 3160-4) Required For The
Justis Blinebry/Tubb/Drinkard After
All Recompletion Work Has Been Completed.

Frisco Energy, L.L.C.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Charles E. Smith/Co-Manager

DATE 01/17/01

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

DATE

MAR 01 2001

*See Instructions on Reverse Side

TENNECO FEDERAL #3
SEC. 12-26S-37E
LEA COUNTY, NM

RE-COMPLETION REPORT

12-12-00

MIRU Key Well Service. Install BOP, release Lok-set packer. Lay down 71 jts. of 2 3/8" tubing. Finish TOOH w/ 216 jts., 4' sub, 1.78 seating nipple & packer. SDFN.

12-13-00

SICP 0#, RU Jarrel Wireline, ran gauge ring to 9000'. Set CIBP @ 8999'. Dump 2 sx. cmt. on CIBP 35'. Perforate 6905-22', 2 SPF. Well kicked off. 600# SICP in 15 min., 1600# in 1 hour. Made 2nd gun run. Perforate 6874-90' 2 SPF, 2 hr. SICP 1700#. RD Jarrel, RU to flow well. SDFN.

12-14-00

SICP 1750#. Flow tested well 7 hrs. Last 2 hrs. FCP 1300 psi on 16/64" choke, venting est. 1500 MCFPD. Produced 8 BLW in 7 hrs. SDFN.

12-15-00

SICP 1650#. RU Jarrel Wireline and set Arrow Pkr. on WL w/ pump out plug in place. Pkr. @ 6810' w/ 1.87" "F" nipple. Ran on/off connector and 217 jts. 2 3/8" EUE N-80 tbg., 1-10', 1-8' & 1-2' tbg. sub. Set tbg. in compression w/ 12,000#. Stripped off BOP & flanged up wellhead. RU kill truck and loaded tbg. and pumped out plug. RU & swab 18 BLW & well kicked off. After 30 min. flowing tbg. press. 1300# on 13/64" choke. SI well and SDFN.

12-16-00

SITP 1850#. CP 0#. Flow well 4 hrs. to clean up. After 4 hrs. flowing tbg. press. 1100# on 16/64" choke. Venting est. 1500 MCFPD w/ trace of load wtr. SI well. RD well service rig.

01-08-01

Flowing TP 80#. RU Key Well Service Swab Unit and McClaskey Pump Truck. Acidized Lower Tubb w/ 1000 gals. 15% HCL acid with inhibitors and 100 ball sealers. A.I.P. 2340#, A.I.R. 2 BPM, MP 3200#, ISDP 1920#, 15" - 80#, 30" - vac. TL 53 Bbls. Had good ball action. After acid, annulus had 1600#, appears pkr. or tubing may have leaked. IFL @ 800'. Swabbed 29 BLW in 5 hrs. Last hr. FL scattered from 5800' to SN, trace of oil and light blow of gas. 24 BLTR.

01-09-01

SITP 130#, CP 35#, FL @5400'. 1st run 50% oil.

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LEA COUNTY RESOURCE AREA

