Form. 3160-5 Vovember 1983) Ormedy 9-331) DEPARTME OF THE BUREAU OF LAND M.	HE INTERIOR (Other instruct) on re-	5. LEASE DESIGNATION NM-7951	No. 1004-0135 31, 1985 AND SERIAL NO
SUNDRY NOTICES AND FOOD not use this form for proposals to drill or to a use "APPLICATION FOR PERMIT	REPORTS ON WELLS IN OR.	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL CAS XX OTHER	7. UNIT AGREEMENT NAME		
Frisco Energy, L.L.C.	8. FARM OR LEASE NAME Tenneco Federal 9. WELL NO.		
2431 E. 51st Street, Suite 300, T 4. Location of Well (Report location clearly and in according See also space 17 below.) At surface	3 10. FIELD AND FOOL, OR WILDCAT Dublin Devonian		
Unit J 1980'FSL & 1980'FEL	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 12-T26S-R37E		
14. PERMIT NO. 15. ELEVATIONS (3002529205 3004.4 1	Show whether DF, RT, GR. etc.) GR 3019 KB	12. COUNTY OR PARISE Lea	
16. Check Appropriate Box 1	To Indicate Nature of Notice, Report, or O	ther Data	
Devonian at 9124-9248 overall	FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results Completion or Recompletion or Recomp	Including estimated data depths for all markers oducing intervalents 6905	on Well on of starting any and zones perti
Note all Depths are TVD. Frisco Energy, L.L.C.	APPROVED REPORTER W. CHESTER OCT 23 2000 BUREAU OF LAND MANAGEMEN ROSWELL RESOURCE AREA	RICE AI	RECEIVED
18. I hereby certify that the foregoing is true and correct SIGNED Partle 9.	TITLE Charles E. Smith/Co-Marag	er _{DATE} 10/10	3 /00
(This space for Federal or State office use)	DISTRICT SUPERVISOR	6.00	2007
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	

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RECOMPLETION PROGNOSIS TENNECO FEDERAL 3 SEC. 12-26S-37E LEA CO, NEW MEXICO

- 1. Move in and rig up well service unit
- 2. Install BOP
- 3. Trip out of hole with tubing and Lok-Set packer. Hydrotest tubing out of hole. Lay down approximately 2200'. Tally tubing.
- 4. Run gauge ring and junk basket to 9000'. Set CIBP @ 8999'. Spot 10 of cement on plug with dump bailer.
- 5. Fill casing to 8000' with KCL water
- 6. Perf Lower Clearfork 6905-22', 6874-90" with 3 1/8" gun 2 SPF
- 7. Trip in hole with LOK-SET Packer 1.78" seating nipple. Set packer @ 6840'
- 8. Remove BOP and flange up wellhead
- 9. Test well
- 10. Acidize with 1500 gals 15% HCL acid with additives and ball sealers
- 11. Test well
- 12. Stimulate further if necessary
- 13. Clean up well and return to production. Release well service unit and rentals

PWC

