Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OR ALLOWARI F AND AUTHORIZATION

1	HEUL	ナン ナウャ	とうりょうしょう	TOANU	TE VIAD V	TURAL GAS	S				
		IO IHA	NOP	UNI UIL	VIAD IAV	ORAL GA	Well A	PI No.			
Operator Viscolation of 1 Conc. In			l l	0-025-29205							
Hawkins Oil & Gas, Ir	10.						<u>~</u>		-		
Address 400 S Boston, Suite 8	300 T1	ılsa, O)K 7	4103							
Reason(s) for Filing (Check proper box)					Othe	er (Please explai	n)				
New Well		Change in	Transpo	orter of:							
Recompletion	Oil	~	Dry Ga								
Change in Operator	Casinghea	ad Gas 🔲	Conder	nsate 🗌	Effect	tive 9-1-	89				
f change of operator give name The Pend address of previous operator	tro I or	ım Corn	orat	ion 3	131 Turi	tle Creek	Blvd.	Suite 4	00 Dall	as, TX	
nd address of previous operator The Pe	rrrored	III COLD	Olat.	TOH	131 101	cre orcen	<u> </u>	<u> </u>	75219-		
I. DESCRIPTION OF WELL	AND LE	ASE					1			·	
Lease Name	Well No. Pool Name, Including					I WARDS H			Lease Lease No. NM-7951		
Tenneco Federal		3 Dublin Devoniar					Airio	112121	11 NM-/9	31	
Location	• .	000		0	1.	1000			Foot		
Unit LetterJ	_ :1	980	Feet F	rom The $\frac{SO}{2}$	uth Lin	e and1980	Fe	et From The	East	Line	
• •		0.64		275		· ~ ~			Too	County	
Section 12 Township	2	26S	Range	37E	, N	MPM,			Lea	County	
	CD O DIE		YY 4 % 1	no biamin	DAT CAC						
II. DESIGNATION OF TRAN	SPORTE	or Conder		XX	Address (Giv	ve address to whi	ch approved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1558 Breckenridge, TX 76024										
Koch Oil Company	about Gos		or Dev	Gas X	Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casing	P. O. box 1492 El Paso, TX 79978										
If well produces oil or liquids,	El Paso Natural Gas well produces oil or liquids, Unit Sec. Twp. Rge				Is gas actually connected? When ?						
give location of tanks.	l I	12	265	:	1	es		Augus	t 6, 198	35	
f this production is commingled with that i	from any of										
V. COMPLETION DATA	,			_	_	-					
		Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	i	İ		İ			<u> </u>	<u> </u>	<u></u>	
Date Spudded	te Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
-								<u> </u>			
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing F	ormatio	ū	Top Oil/Gas	Pay		Tubing Dep	th		
								5	Depth Casing Shoe		
Perforations								Depth Cash	ng Snoe		
								<u> </u>			
TUBING, CASING AND								т	CACKO OFMENT		
HOLE SIZE CASING & TUBING S				SIZE		DEPTH SET		SACKS CEMENT			
								4			
						_ 		-			
								 			
THE REST OF THE RE	COT FOR	ALLOW	ADIE	,	<u></u>						
V. TEST DATA AND REQUES OIL WELL (Test must be after r	STFOR	ALLUW	ABLE	ان المستحدد المستحدد	the equal to o	- exceed top allo	wahle for th	is denth or he	for full 24 hou	ors.)	
			oj ioaa	ou ana musi	Producing N	sethod (Flow, pu	mp. eas lift.	etc.)	Jul J		
Date First New Oil Run To Tank	Date of T	est			I roomering iv	iculos (i ion) pu	03-1	,			
Lough of Tort	Tubin- P				Casing Press	sure		Choke Size	;		
Length of Test	Tubing Pressure										
Actual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bols	o.									
	1			····	J						
GAS WELL		<u> </u>			Thus Canada	nsate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D Length of Test					Bois. Conde	HEALT WINICH		Gravity of Condensate			
The state of the s					Casing Pressure (Shut-in)			Choke Size	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Canada Vanna (marine en)						
					٠	·· ·········		<u> </u>			
VI. OPERATOR CERTIFIC				NCE			JSFRV	'ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OCT *** 3 1989					
		anu dellel.			Dat	e Approve	d				
HAWKINS OIL & GAS, IN	10.							Orig. Sign	ned by		
					II RV Petil Kautz						
Signature Philip J. Wilner - Vi	ice Pre	esident	-Gas	Mrktq.	-,-			Geolo	gist		
Printed Name			Title		Title	e		<u> </u>			
September 18, 1989	<u>(ç</u>	918) <u>58</u>									
Deta		Ta	lephone	No.	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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