

November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLE
(Other instructions
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-7951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tenneco Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Dublin Devonian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12-T26S-R37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

The Petroleum Corporation of Delaware

3. ADDRESS OF OPERATOR

3811 Turtle Creek Blvd. Suite 350 Dallas, Texas 75219

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit J, 1980' FSL & 1980' FEL

14. PERMIT NO.

Apl 30-025-29205

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3004.4' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 4:00 a.m. 4/30/85. Drilled 17 1/2" hole to 404'. Set 11 3/4", 42# K-55 casing at 404'. Circulated cement back to surface. WOC 18 hrs. NU BOP. Tested casing and BOP to 1000 psi. Held ok. Drilled 11" hole to 3600'. Set 8 5/8" 24 and 32 lb. casing at 3600', with DV Tool at 1003'. Cemented 1st stage with 750 sx and 2nd stage with 275 sx. Circulated cement to surface. NU BOP. Tested casing and BOP to 1000 psi. Held ok. Drilled 7 7/8" hole to 9300'. Set 4 1/2" casing at 9300'. Cemented with 1725 sx. cement. Plug down at 9:00 p.m. 6/12/85. Released rig. Ran cement bon log 6-15-85. Top cement 3600'.
M1 completion unit 6/20/85, perforated Dean Zone from 9126' to 9246' with 21 holes. Ran 2 3/8" tubing with Lok-set packer set at 8999'. Acidized and tested well. Put on production August 9, 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Manager of Operations

DATE September 3, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

SEP 11 1985

*See Instructions on Reverse Side

Penalty: U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

SEP 13 1985

O.C.D.
HOBBS OFFICE