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	10 9300 (DVNN)			PBD *9282	
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*P.I.:: Roch 0:1 10

OPSCHIN 3004 GR 5085 12

F.R. 3-18-35
PD 9300 RT (Devonian)

5-7-85
Drig 2805
5-28-85
Drlg 7880

TD 9300; PBD 9282; Complete
DST (Devonian) Tight
No Cores
Perf (Devonian) 9126-9246
No treatment reported (9126-9246)
(Devonian) FOUR POINT GAUGES:
Flwd 324 MCFGPD, 4/64 chk, 60 mins, TP 2110
Flwd 502 MCFGPD, 5/64 chk, 60 mins, TP 1940
Flwd 668 MCFGPD, 7/64 chk, 60 mins, TP 1770
Flwd 856 MCFGPD, 9/64 chk, 60 mins, TP 1500
BHT 147 deg @ 9186
Well drilled tight, will re-issue when additional information becomes available

8-2-15 NM

LEA PETROLEUM CORP OF DE

Dublin

3 Tenneco Federal Sec 12, T26S, R37E NM

Page #2

8-5-85

Continued

*Denotes changes & additions

8-10-85

COMPLETION ISSUED

8-31-85

RE-ISSUED COMPLETION

8-2-15 NM

IC 30-025-70139-85

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Point C+107 Supersed & C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator Tenneco Federal The Petroleum Corporation of Delaware Hange Section 37 East Lea 26 South 12 Actual Footage Location of Well; 11nc and 1980 test from the South line feet from the East 1980 Dedicated Acresses Ground Level Elev. Producing Formation 320 A-res Dublin Devonian Devonian 3004 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communicization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ M Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. L.E. Thomas Position Manager of Operations Company The Petroleum Corporation of Delaware August 12, 1985 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed February 20, 198<u>5</u> Registered Prefessional Engineer unition Land Curveyor

Centificate No.