

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

Budget Bureau No. 1001-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER dry hole		5. LEASE DESIGNATION AND SERIAL NO. NM 28881
2. NAME OF OPERATOR HNG OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980' FEL		8. FARM OR LEASE NAME Diamond 30 Federal
14. PERMIT NO. API # 30-025-29210		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3532.1' GR		10. FIELD AND POOL, OR WILDCAT Pitchfork Ranch /Morrow/
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T24S, R34E
		12. COUNTY OR PARISH Lea
		13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) Plug and Abandon	X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Revisions approved by George Hoover - 5/7/86

1. Squeeze existing perms 14695 to 14748 with 25 sacks Class H cement. ✓
2. Spot 25 sacks Class H cement 12960 to 12825 feet. (Top of 4-1/2" Liner) (200')
2a) 200' 12,000-12,200 (Wolfcamp)
3. Spot 25 sacks Class H cement 9300 to 9200 feet. (Across Bone Springs Lime) (150')
7350
4. Pull 7" casing from free point estimated to be 7000'. ✓
5. Spot 50 sacks across 7" casing stub. *-Tag*
6. Spot 100 sacks from 5250 to 5150 feet. (Across 9-5/8" casing) (150') (Tag)
5100
7. Spot 35 sacks 2500 to 2400 feet. (Top salt)
7a) 100' plug at 609' 1 3/8" shoe
8. Spot 15 sacks 30 feet to surface. *50'*
9. Install dry-hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gilson
Betty Gilson

TITLE

Regulatory Analyst

DATE

4/29/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

5/7/86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Diamond 30 #1

TOPS.
DELEWARE 5306

13 3/8" 61# K-55 ST+C @ 609'
CIRCULATED 100 SACKS CEMENT

9 5/8" 36 + 40# K-55 ST+C @ 5200'
CIRCULATED 250 SACKS CEMENT

ZONE SPAN 65 Lm
9252'

2 7/8" 6.5# L-80 Mod T+C Nulock TBG

WOLF CAMP Lm
12354'

TOL @ 12960
3 3/4" SEAL ASSEMBLY IS PBR @ 12970'

7" 26# P-110 SEALLOCK
26# S-95 LT+C

@ 13,250' EST. TOP OF CEMENT 7000'

ATOKA Lm 13912'

WARRIOR Lm 14236'

MORROW 14695 TO 14748

TOP OF CEMENT 14769
MORROW "B" 14793 TO 14820 SQUEEZED W/ 50 SACKS CLASS H CEMENT
TOL 14830
MORROW "C" 15031 TO 15115 SQUEEZED W/ 90 SACKS CLASS H CEMENT
TOL 15170
MORROW "D" 15342 TO 378 SQUEEZED W/ 50 SACKS CLASS H CEMENT

4 1/2" 15.10# P110 SFJP @ 15480. CIRC. CEMENT
TO TOP OF LINE @ 12,960'