District I PO Box 1960, Hobbs, NM \$1241-1960

State of New Mexico
Energy, Minerals & Natural Resources Department

District 11 PO Drawer DD, Artesia, NNI 88211-0719

District III

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office
5 Copies

1000 Rio Brazos District IV	Rd., Azlec,	NM 87410		Santa F	e, N	IM 87504	1-2088] AME	NDED REP	
PO Box 2088, S	ianta Fe, NM R	#7504-20#8 FOUEST	FOR A	LLOWAB	LE A	AND AU	THOR	IZAT	ION TO TI	RANSI	PORT		
PO Box 2088, Santa Fe, NM 87504-2088 I. REQUEST FOR ALLOWABLE AND AUTHORIZAT Operator name and Address									- OCKTD Member				
Highland Production Company									010461				
810 N	. Dixie	. Blvd.,	, Suite 202						Reason for Filing Code				
Odess				CO effective 7/1/94									
	API Number		Pool Name						* Pool Code 44820				
30 · 0 25-			Mason Delaware East Property Name						* Well Number				
	roperty Code		Russell Federal						012				
00526			Russe	ell Feder	aı					`			
U or lot no.	Surrace Section	Location	Range	Lot.lda	Feet (from the North/South Lin		th Line	Feet from the East		West line County		
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	<u> </u>	Hole Loca		<u>. </u>		 · ·	L						
UL or lot so.	Section	Township	Range	Lot Ida	Feet	from the	the North/South E		Feet from the East/		West line County		
" Lee Code	" Produci	ug Method Code		Connection Date	•	¹ C-129 Perm	it Number	Ì	C-129 Effective	Date	" C-I	29 Expiration D	
F		P	6/:	27/85	Ш			<u> </u>					
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Transporter OGRID			ransporter and Addre			" POD " O/G			22 POD ULSTR Location and Description				
015(0)	Navajo			Company		1096510 0			G-20-26S-32E				
501 Eas			Main						Russell Federal				
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109651			26S-32	E	Rı	ıssell H	ederal	Wat	er Tank	<u>.</u>			
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" Hole Size			ii Ci	using & Tubing S	Size	" Depth Set				33 Sacka Cement			
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I. Well T	est Data												
Date New		M Gas Deliver	y Date	" Test D	\								
			1 St Date			" Test Length			²⁴ Tbg. Pressure		37 (" Csg. Pressure	
" Choke S	" Choke Size		Oil Water			" Gas			" AOF				
									AUP	AUP 47		Test Method	
l hereby certify the in	that the rules	of the Oil Conser	vation Divi	sion have been co te to the best of m	mplied								
micaec and yell	el) //	ta aboye is true	and complet	te to the best of m	ıy		OIL (CONS	SERVATIO	N DIV	/ISIO	N	
nature:///	<u> 1174 -</u>	K M	1/1/1/2			Approved by							
nted name: Man		ORIGINAL SIGNED BY JERRY SEXTON Tide: DISTRICT SUPERVISOR											
e: I	rvin L.	SHITEN											
Presid		. 1,2				Approval Ibe	te:		J	0 1		·	
June 2	29, 199	f Inc	⁷¹⁶ 915,	/332-0275									
	- or operato	i im in the OGF	admina (II)	r and name of th	e previ	ous operator							
Pr	evious Operi	tor Signature				D.1							
	-					Printed No	me			Title		Date	