## Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## State of New Mexico nergy, Minerals and Natural Resources Departr t

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REOU	EST FOR	R ALLOWAE	RI F AND	AUTHORI	ZATION					
I.			SPORT OIL								
Operator						Well API No.					
Ralph E. Williamson					∫30-025 <b>∂29302</b>						
PO Box 994; Midland,	, TX 79	9702									
Reason(s) for Filing (Check proper box)				Oth	et (Please expla	zin)	<del></del>				
New Well	Oil	Change in Tra Dr									
Recompletion	Casinghead		ondensate								
If change of operator give name	<del></del>	Terpsus	_								
			<u> </u>								
II. DESCRIPTION OF WELL A Lease Name	ng Formation	Kind of Lease Lease No.									
East El Mar Federal					re		Federal SEXEX NM-60359				
Location			•								
Unit LetterO	: <u>     660</u>	) Fe	et From The	South Lim	and _1980	Fe	et From The	East	Line		
Section 27 Township	<u> 26S</u>	Ra	inge 33E	, N	мрм,	Lea		<del></del>	County		
III. DESIGNATION OF TRAN	SPORTEF	R OF OIL	AND NATU	RAL GAS					!		
Name of Authorized Transporter of Oil	[X] '	or Condensate			e address to wh	tich approved	copy of this form	is to be sen	t)		
Navajo Refininf Comp Name of Authorized Transporter of Casing			Day Cas C				M 88210				
Name of Authorized Transporter of Casing	nead Cas	or	Dry Gas	Address (GIN	e aaaress to wh	uch approved	copy of this form	i is to be sen	1)		
If well produces oil or liquids, give location of tanks.	Unit :	Sec.   T∨ 27   2	vp.   Rge. 26S   33E	Is gas actually	y connected?	When	-	·····			
If this production is commingled with that f	<del></del>			NO ing order numl	per:	1 14	/A				
IV. COMPLETION DATA											
Designate Type of Completion -	· (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v		
Date Spudded		. Ready to Pr	Ju.	Total Depth		<u> </u>	P.B.T.D.		<u>l</u>		
Florida (DE DED DE CO	N 60			P 09/0 P							
evations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				Top Oil/Gas I	ay		Tubing Depth				
Perforations	<u> </u>	<del></del>		l		· <del></del>	Depth Casing S	hoe			
		IDDIG G	4 CD (C + 1 TD	CIEN (EN ION)	10 55005	_	<u> </u>				
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				CEMENTI	DEPTH SET	D	SACKS CEMENT				
		ONOMINA TOCHTA DIZZ			DEF TH OCT			ONONO CEMENT			
			<del></del>		<del></del>						
				<u> </u>		<u></u>			· · · · · · · · · · · · · · · · · · ·		
V. TEST DATA AND REQUES				· · · · · · · · · · · · · · · · · · ·			I				
OIL WELL (Test must be after re Date First New Oil Run To Tank			oad oil and must		exceed top allo thod (Flow, pu			full 24 hours	<i>.</i> )		
12-28-89	Date of Test 12-	2 <b>9-</b> 89		Pum		тр, хаз гуг, е	ic.)				
Length of Test 24 hrs	Tubing Pressure 50			Casing Pressure 50			Choke Size full				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls. 47			Gas- MCF				
							6.66				
GAS WELL Actual Prod. Test - MCF/D	Length of Te	Act		Toble Carde	4.0.105		TO 1	<i>p</i>			
1744	Longui or rest				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA	ATE OF	COMPLI	ANCE	\r	<del></del>	<del></del>	<u> </u>				
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				<b>JAN 0 3 1990</b>							
1, ,,	<i>C</i>			Date	Approve	d					
May Julie					D. ORIGINAL GIOVE						
Signature Production				By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Printed Name 12-29-89	Printed Name Title					Title					
12-29-89 Date	<u> </u>	5/683-2					<del></del>		1.54		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915/683-2200 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.