

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR Exxon Corporation							
3. ADDRESS OF OPERATOR P. O. Box 1600, Midland, TX 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FEL of Sec. 27 (SW SE) At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED 6-6-85			
15. DATE SPUDDED 7-12-85		16. DATE T.D. REACHED 7-25-85		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* GR-3300.2 KB-3313.1	
20. TOTAL DEPTH, MD & TVD 5250		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-5250	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5083-5110 Ramsey Sand						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic, DLL-MSFL						27. WAS WELL CORED Sidewall Cores	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24		673		12-1/4	
5-1/2		15.5		5245		7-7/8	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8		5068					
31. PERFORATION RECORD (Interval, size and number)							
5083-5099 w/68 shots 5106-5110 w/16 shots							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5106-5110				4000 gals 7-1/2% HCl			
33. PRODUCTION							
DATE FIRST PRODUCTION 8-14-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-18-85		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
						37.1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Neena Tripling</i>		TITLE Unit Head				DATE 9-25-85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Delaware	5034	
				Ramsey Sand	5072	

HOBBBS OFFICE
O.C.D.
OCT - 3 1985
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EXXON COMPANY, U.S.A.

August 22, 1985

LISTED BELOW ARE THE DEVIATION TESTS TAKEN ON THE EAST EL MAR FEDERAL #1.

<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>	<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>	<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>
250	1/4	3,356	1 1/2	4,074	3 1/4
680	1/2	3,386	1 1/2	4,106	3 1/4
1,021	1/4	3,445	2	4,138	3 1/4
1,334	3/4	3,476	2 1/4	4,170	3 1/4
1,586	3/4	3,539	2 1/2	4,201	3 1/2
1,836	3/4	3,601	2	4,233	3 3/4
2,091	1/2	3,665	2 1/2	4,265	3 1/2
2,343	1 1/2	3,696	2 3/4	4,296	3 1/2
2,596	1 3/4	3,728	3 1/2	4,326	3
2,721	1 1/4	3,758	3 1/4	4,357	2 3/4
2,972	3	3,791	3 1/4	4,421	2
3,035	3	3,822	3 1/4	4,483	1
3,067	3	3,854	3 1/4	4,578	2
3,098	3	3,885	3 3/4	4,673	2 1/2
3,130	3	3,917	3 3/4	4,767	1 3/4
3,192	3	3,948	3 1/2	4,830	1 3/4
3,224	2 1/2	3,980	3 1/2	4,893	1 3/4
3,256	2 1/4	4,011	4	4,988	1 1/2
3,287	1 3/4	4,028	4	5,083	1 3/4
3,319	1 3/4	4,042	3 3/4	5,250	1 3/4

BY: EM Carroll

SWORN TO and subscribed before me this 22nd day of August, 1985.

Judy Bagwell
Notary Public
Midland, Texas

My commission expires: 11-10-88.

RECEIVED

OCT - 8 1985

O.C.D.
HOBBS OFFICE