Formerly 9-331)			HE INTERI	and the second	5. LEASE DESIGNATION AND SERIAL NM-60359
		OTICES AND proposals to drill or to plication for perm		N WELLS 88240 ick to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NA
OIL K G	7. UNIT AGREEMENT NAME				
NAME OF OPERA					8. PARM OR LEASE NAME
Exxon Cor	poration				East El Mar Federal
	BRATOR				9. WHLL RO.
P. O. Box	c 1600, Mid]	land, TX 7970	2		1
LOCATION OF WI	ELL (Report locat	ion clearly and in account	rdance with any S	tate requirements *	10. FIELD AND POOL, OR WILDCAT
See also space : At surface	17 below.)		· · · · · · · · · · · · · · · ·		Wildcat
660' FSI	L and 1980'	FEL of Sec. 2	27 (SW SE)		11. SHC., T., R., M., OR RUE. AND Sec. 27, T26S, R33E
. PERMIT: NO. 30-025-29	302	15. ELEVATIONS	(Show whether DF,	RT, GR. etc.)	12. COUNTY OF PARISH 18. STATE Lea NM
		1			
			to indicate No	sture of Notice, Report, o	
					ABQUBNT EXPORT OF:
TEST WATER S		PULL OR ALTER CAR	BING	WATER SHUT-OFF	ESPAIRING WELL
FRACTURE TREA	AT	MULTIPLE COMPLET	rs	FRACTURE TREATMENT	ALTERING CARING
SHOOT OR ACID		ABANDON*		SHOOTING OR ACIDIBING	ABANDONMENT*
REPAIR WELL		CHANGE PLANS		(Other) <u>Casing</u>	
(Other)				Completion or Kee	suits of multiple completion on Well pupietion Report and Log form.) ates, including estimated date of starting
7-14-85	- <sup>₩</sup> Set 8-5/8 2000 psi	", 24#, K55, S	ST&C at 673	. Cemented w/610	sx ClC. Tested to
	Set 8-5/8 2000 psi. Set 5-1/2 w/200 sx	woc 33-1/4 h ", 15.5# K55 L ClC in 1st sta	TC to 80' &	e drilling. <i>C<sub>int</sub></i> 5", 20.8", P110 L )' sx C1C in 2nd st	Circ yo su, take posteron a / Acarine Kniph Elistes VC
	Set 8-5/8 2000 psi. Set 5-1/2 w/200 sx	woc 33-1/4 h • ", 15.5# K55 L	TC to 80' &	e drilling. <i>C<sub>int</sub></i> 5", 20.8", P110 L )' sx C1C in 2nd st	Circ po surtace poteters
	Set 8-5/8 2000 psi. Set 5-1/2 w/200 sx	woc 33-1/4 h ", 15.5# K55 L ClC in 1st sta	TC to 80' &	e drilling. <i>C<sub>int</sub></i> 5", 20.8", P110 L )' sx C1C in 2nd st	Circ yo su, take posteron a / Acarine Kniph Elistes VC
	Set 8-5/8 2000 psi. Set 5-1/2 w/200 sx	woc 33-1/4 h ", 15.5# K55 L ClC in 1st sta	TC to 80' &	e drilling. <i>C<sub>int</sub></i> 5", 20.8", P110 L )' sx C1C in 2nd st	Circ yo su, take posteron a / Acarine Kniph Elistes VC
	Set 8-5/8 2000 psi. Set 5-1/2 w/200 sx	woc 33-1/4 h ", 15.5# K55 L ClC in 1st sta	TC to 80' &	e drilling. <i>C<sub>int</sub></i> 5", 20.8", P110 L )' sx C1C in 2nd st	Circ yo su, take posteron a / Acarine Kniph Elistes VC
	Set 8-5/8 2000 psi. Set 5-1/2 w/200 sx	woc 33-1/4 h ", 15.5# K55 L ClC in 1st sta	TC to 80' &	e drilling. <i>C<sub>int</sub></i> 5", 20.8", P110 L )' sx C1C in 2nd st	Circ yo su, take posteron a / Acarine Kniph Elistes VC
	Set 8-5/8 2000 psi. Set 5-1/2 w/200 sx	woc 33-1/4 h ", 15.5# K55 L ClC in 1st sta	TC to 80' &	e drilling. <i>C<sub>int</sub></i> 5", 20.8", P110 L )' sx C1C in 2nd st	Circ yo su, take posteron a / Acarine Kniph Elistes VC
	Set 8-5/8 2000 psi. Set 5-1/2 w/200 sx	woc 33-1/4 h ", 15.5# K55 L ClC in 1st sta	TC to 80' &	e drilling. <i>C<sub>int</sub></i> 5", 20.8", P110 L )' sx C1C in 2nd st	Circ yo su, take posteron a / Acarine Kniph Elistes VC
	Set 8-5/8 2000 psi. Set 5-1/2 w/200 sx	woc 33-1/4 h ", 15.5# K55 L ClC in 1st sta	TC to 80' &	e drilling. <i>C<sub>int</sub></i> 5", 20.8", P110 L )' sx C1C in 2nd st	Circ yo su, take posteron a / Acarine Kniph Elistes VC
	Set 8-5/8 2000 psi. Set 5-1/2 w/200 sx	woc 33-1/4 h ", 15.5# K55 L ClC in 1st sta	TC to 80' &	e drilling. <i>C<sub>int</sub></i> 5", 20.8", P110 L )' sx C1C in 2nd st	Circ yo su, take posteron a / Acarine Kniph Elistes VC
	Set 8-5/8 2000 psi. Set 5-1/2 w/200 sx	woc 33-1/4 h ", 15.5# K55 L ClC in 1st sta	TC to 80' &	e drilling. <i>C<sub>int</sub></i> 5", 20.8", P110 L )' sx C1C in 2nd st	Circ yo su, take posteron a / Acarine Kniph Elistes VC
	Set 8-5/8 2000 psi. Set 5-1/2 w/200 sx	woc 33-1/4 h ", 15.5# K55 L ClC in 1st sta	TC to 80' &	e drilling. <i>C<sub>int</sub></i> 5", 20.8", P110 L )' sx C1C in 2nd st	Circ yo su, take posteron a / Acarine Kniph Elistes VC
7-28-85	Set 8-5/8 2000 psi. Set 5-1/2 w/200 sx psi. Cir	woc 33-1/4 h ", 15.5# K55 L ClC in 1st sta	TC to 80' &	e drilling. <i>C<sub>int</sub></i> 5", 20.8", P110 L )' sx C1C in 2nd st	Circ yo su, take posteron a / Acarine Kniph Elistes VC
7-28-85	Set 8-5/8 2000 psi. Set 5-1/2 w/200 sx psi. Cir	WOC 33-1/4 h ", 15.5# K55 L C1C in 1st sta c. 20 sx to su	TC to 80' &	e drilling. <i>C<sub>ini</sub></i> 5", 20.8", P110 L 0' sx C1C in 2nd st 2 7-28-85.	Circ yo su, take posteron a / Acarine Kniph Elistes VC
7-28-85	Set 8-5/8 2000 psi. Set 5-1/2 w/200 sx psi. Cir	woc 33-1/4 h ", 15.5# K55 L C1C in 1st sta c. 20 sx to su g is true and correct	TC to 80' & ge and 1950 rface. FRF	e drilling. <i>C<sub>ini</sub></i> 5", 20.8", P110 L 0' sx C1C in 2nd st 2 7-28-85.	One ye surface totem (Anothe Kniph TC to 5200'. Cemented age. Tested to 2500
7-28-85 i hereby ceptify BIGNED (This space for 1	Set 8-5/8 2000 psi. Set 5-1/2 w/200 sx psi. Cir	woc 33-1/4 h ", 15.5# K55 L C1C in 1st sta c. 20 sx to su g is true and correct office use)	TC to 80' & ge and 1950 rface. FRF	e drilling. <i>C<sub>ini</sub></i> 5", 20.8", P110 L 0' sx C1C in 2nd st 2 7-28-85.	One ye surface totem (Anothe Kniph TC to 5200'. Cemented age. Tested to 2500
7-28-85	Set 8-5/8 2000 psi. Set 5-1/2 w/200 sx psi. Cir that the foregoin Federal or State	woc 33-1/4 h ", 15.5# K55 L C1C in 1st sta c. 20 sx to su g is true and correct office use)	TC to 80' & ge and 1950 orface. FRF	e drilling. <i>C<sub>ini</sub></i> 5", 20.8", P110 L 0' sx C1C in 2nd st 2 7-28-85.	One ye se, face the bit of the kniph TC to 5200'. Cemented age. Tested to 2500

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Title 18 U.S.C. Section (1991) makes, it a critic for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED AUG 1 4 1985

Formerly 9-331	BU	REAU OF LAND	MANAGEMEN	Т		NM-60359		
		IOTICES AND proposais to drill or to PLICATION FOR PER	_	ON WELLS back to a different reservoir.	6. 1	IP INDIAN, ALLOTTEI	OR TRIBE NAM	
OIL [] G			<u> </u>		7. 1	UNIT AGREEMENT HA	ME	
WELL NAME OF OFEL	TOR					PARM OR LEASE NAM		
Exxon Cor	poration		East El Mar Federal					
B. ADDRESS OF OFERATOR P. O. Box 1600, Midland, TX 79702						9. WELL NO.		
		land, TX 797(				1		
At surface	17 below.)	10.	10. FIBLD AND POOL, OR WILDCAT Wildcat					
					11.	BBC, T. R. M. OR B	LE. AND	
660' FS	L and 1980'	' FEL of Sec.	27 (SW SE)		Sec	27, 126S,	R33E	
PERNIT NO.			(Show whether D	7, 27, 02, etc.)	12.	COUNTY OR PARISE	18. STATE	
30-025-29	302	3299'	GR			Lea	NM	
	Check	Appropriate Box	To Indicate N	lature of Notice, Report	. or Other	Data		
		INTENTION TO :			UBBBQURNT I			
TEST WATER S	BUT-OFF	PULL OR ALTER C.	ABING	WATER SEUT-OFF				
PRACTURE TREA	AT	MULTIPLE COMPLE	ETE	PRACTURE TREATMENT		ALTERING CA		
SHOOT OR ACID	123	ABANDON*		SECOTING OR ACIDIZIN	•	ARANDONMEN		
REPAIR WELL		CHANGE PLANS			g Report		X	
				(NOTE: Keport	results of mit	litiple completion of	n Well	
	· H			t details, and give pertinent lions and measured and true	dates, includ vertical dept		of starting a and sones per	
	Set 8-5/8 2000 psi.	3", 24#, K55, WOC 33-1/4	ST&C at 673 hours befor	t details, and give pertinent kions and measured and true b'. Cemented w/610 ce drilling.	dates, includ vertical depi	ing estimated date the for all markers . Tested to	of starting a and sones per	
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DESCRIBE PROPO proposed wor nent to this w	Set 8-5/8 2000 psi. Set 5-1/2 w/200 sx	3", 24#, K55, WOC 33-1/4  2", 15.5# K55 ClC in 1st st	ST&C at 673 hours befor LTC to 80' age and 195	t details, and give pertinent huns and measured and true 3'. Cemented w/610 ce drilling. & 5", 20.8", P110 50' sx C1C in 2nd s	dates, includ vertical depi	<ul> <li>Tested to</li> <li>5200 ' Come</li> </ul>	of starting a and sones per	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

