

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

Form C-105
Revised 11-4-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-7776	

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Holt-Mexico State "Com"

2. Name of Operator
Doyle Hartman

9. Well No.
1

3. Address of Operator
Post Office Box 10426 Midland, Texas 79702

10. Field and Pool, or Wildcat
Jalmat (Gas)

4. Location of Well	
UNIT LETTER 0	LOCATED 1100 FEET FROM THE South LINE AND 1650 FEET FROM
THE East	LINE OF SEC. 36 TWP. 23S RGE. 36E NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
8-27-85	9-03-85	9-09-85	3321.6 G.L.	3322

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3550	3543	-----	-----	0-3550	-----

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2906-3191 (Yates-Seven Rivers)	NO

26. Type Electric and Other Logs Run	27. Was Well Cored
CDL-DSN Guard-Foxro	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	40	445	14-3/4	350 sx (circ)	None
7	23	3550	8-3/4	800 sx (circ)	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3215	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
25 shots with one shot each at: 2906, 2909, 2913, 2919, 2931, 2935, 2942, 2950, 2952, 2955, 2975, 2978, 2981, 3005, 3017, 3079, 3085, 3093, 3107, 3112, 3115, 3118, 3167, 3171, 3191	DEPTH INTERVAL 2906-3191 AMOUNT AND KIND MATERIAL USED A/5600

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-10-85		Pumping 9 x 54 x 1-1/4				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
9-10-85	24	20/64	-----	-----	110	-----	-----
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-----	PCP= 90	-----	-----	110	-----	-----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Harold Swain

35. List of Attachments
Deviation Survey & C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Larry A. Henry</u>	TITLE <u>Engineer</u>	DATE <u>9-24-85</u>
------------------------------	-----------------------	---------------------

RECEIVED

SEP 25 1985

O.C.D.
HOBBY OFFICE