	HO, OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS		OR ALLOWABLE AND ASPORT OIL AND NATURAL GA	Bum C +104 Superardyy Old C-104 and C+14 Elfoctive 1-1-65 S
I.	PRORATION OFFICE			
	Doyle Hartman			
	Address Post Office Box 10426	Midland, Texas 79702		
	Reason(s) for filing (Check proper box) New Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	F71	
	If change of ownership give name and address of previous owner			
п.	DESCRIPTION OF WELL AND LI Lesse Name Holt-Mexico State "Com	Well No. Poor Name, Increasing to	rmation Kind of Lease State, Federal of	Er Fee State B-7776
	Location Unit Letter 0 : 1100	Feet From The South	and <u>1650</u> Feet From Th	e_East
	Line of Section 36 Town	ship 23S Range 3	36Е , NMPM, Lea	County
11.	DESIGNATION OF TRANSPORTE Name of Authorized Transporter of Oil	or Condensate		
	Nome of Authorized Transporter of Casin		Address (Give address to which approve	
	El Paso Natural Gas Co	Unit Sec. Twp. P.ge.	P. O. Box 1492 El Pasc Is gas actually connected? When	<u>1exas 19970</u>
	If well produces oil or liquids, i give location of tanks.		No	<u>Sept. 1985</u>
v.	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hes'v. Diff. Res'v
	Designate Type of Completion	- (A) i X Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	Date Spuddod 8-27-85	9-09-85	3550	3543
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 2906	Tubing Depth 3215
	3321.6 B.L.	ates-Seven Rivers	2900	Depth Casing Shoe
	2906-3191 Yates-Sever	Rivers	CENENTING RECORD	3550
	HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
	14-3/4	9-5/8	445	350 sx (circ) 800 sx (circ)
	8-3/4	7	3550	000 5A (0110)
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equable for this depth or be for full 24 hours)				a desire a second a s
	OII, WEIL Dute First New Oil Run To Tanks	Date of Tost	Freducing Method (Flow, pump, gas life	, etc.)
•		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	Taping Frenedic		Gas-MCF
	Actual Prod. During Test	Oll-Bbla.	Water-Bbls.	G18- MO7
	1			
	GAS WELL Actual Fred. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Conder.ecte
	110	24 Tubing Processio (Shui-14)	Casing Pressure (Shut-in)	Choke Size
	Testing Mothed (pitor, tack pr.) Orifice Tester		CP= 90 psi(SICP=138 psi)	20/64
21	CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION
	I hereby cortify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 1 3 1985	
			Eddie W. Seay DYOil & Gas Inspector	
			TITLE	
	Lawso nom	7~		
	(Signat	we)		
	Engineer	e)		
	September 24, 1985	- /		
	(Dut	•)		



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