

## OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-7776

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator Doyle Hartman		
Address of Operator Post Office Box 10426 Midland, Texas 79702		
Location of well UNIT LETTER <u>0</u> <u>1100</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3322 G.L.		
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled well to a total depth of 3550'. Ran 90 joints (3570.06') of 7" OD, 23 lb/ft, L T & C casing and landed at 3550'. Cemented casing w/500 sx of Class-C cement containing 3% Halliburton Econolite and 1/4 lb/sx Floseal followed by 300 sx of a 50-50 blend of API Class-C cement and Pozmix A containing 18% salt and 1/4 lb/sx Floseal. Plug down at 5:00 a.m. CDT 9-05-85. Circulated 175 sx of excess cement to pit. Pressure tested casing to 1500 psi and pressure held okay. Released pressure and float held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Michelle Hamblen TITLE Administrative Assistant DATE September 10, 1985APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE SEP 12 1985  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 11 1985

O.C.D.  
HOBBS OFFICE