

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-060824

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Olsen-Blincbry

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Jalmat (Gas)

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 29, T-23-S, R-37-E

12. COUNTY OR
PARISH
Lea13. STATE
NM

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐Other ☐

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS OF OPERATOR

Post Office Box 10426 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

500 FSL & 500 FWL (M)

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-025-29371

DATE ISSUED

8-14-85

15. DATE SPUDDED

10-07-85

16. DATE T.D. REACHED

10-13-85

17. DATE COMPL. (Ready to prod.)

10-21-85

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3310.6 G.L.

19. ELEV. CASINGHEAD

3310.6

20. TOTAL DEPTH, MD & TVD

3550

21. PLUG, BACK T.D., MD & TVD

3546

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-3550

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2938-3122 w/23 (Yates-Seven Rivers)

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL-Neutron-GR, Forxo-Guard, GRN-CCL

27. WAS WELL CORED

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36	445	14-3/4	350 sx (circ)	None
7	26	3546	8-3/4	1050 sx (circ)	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2988	None

31. PERFORATION RECORD (Interval, size and number)

23 shots with one shot each at: 2938,
2942, 2945, 2947, 2953, 2956, 2959, 2963,
2968, 2971, 2975, 2978, 2982, 2985, 2987,
3013, 3019, 3023, 3037, 3071, 3082, 3120,
3122

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2938-3122	A/5200

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-21-85		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-22-85	24	16/64	→	----	132	----	----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
79	80	→	ACCEPTED FOR RECORD		----	----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Harold Swain

35. LIST OF ATTACHMENTS

Logs, C-104, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Larry A. Nunez

CARLSBAD, NEW MEXICO

TITLE Engineer

DATE October 23, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)