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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I.

Operator
Doyle Hartman
Address
Post Office Box 10426 Midland, Texas 79702

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Olsen-Blinbry	Well No. 2	Pool Name, including Formation Jalmar (Yates-Seven Rivers)	Kind of Lease State, Federal or Fee Federal	Lease No. LC-06082
Location Unit Letter M ; 500 Feet From The South Line and 500 Feet From The West Line of Section 29 Township 23S Range 37E , NMPL, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 1492 El Paso, Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When No 10-28-85

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X	X					
Date Spudded 10-07-85	Date Compl. Ready to Prod. 10-21-85		Total Depth 3550		P.B.T.D. 3546			
Elevations (DF, RKB, RT, GR, etc.) 3310.6 G.L.	Name of Producing Formation Yates-Seven Rivers		Top Oil/Gas Pay 2938		Tubing Depth 2988			
Perforations 2938-3122 w/23 (Yates-Seven Rivers)					Depth Casing Shoe 3546			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4	9-5/8 36.	445	350 sx (circ)
8-3/4	7 26	3546	1050 sx (circ)

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 132	Length of Test 24 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Orifice Tester	Tubing Pressure (Shut-in) 79 (122)	Casing Pressure (Shut-in) 80 (122)	Choke Size 16/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Larry A. Ramsey
(Signature)

Engineer

(Title)

October 23, 1985

(Date)

OIL CONSERVATION COMMISSION

NOV 13 1985

APPROVED

BY Eddie W. Seay

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

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