

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-060824

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Olsen-Blinebry

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Jalmat (Gas)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T-23-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Doyle Hartman

3. ADDRESS OF OPERATOR

Post Office Box 10426 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

500 FSL & 500 FWL (M)

14. PERMIT NO.

30-025-29371

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3310.6 G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Reached TD & set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached total depth of 3550' 10-13-85. Ran 91 joints of 7" OD, 26 lb/ft, K-55, ST&C casing and landed at 3546' RKB. Cemented casing with 750 sx of API Class C cement containing 3% Halliburton Econolite and 1/4 lb/sx Floseal, followed by 300 sx of a 50-50 blend of API Class C cement and Pozmix A containing 9 lb/sx salt and 2% gel. Plug down at 11:45 p.m. CDT 10-14-85. Circulated 400 sx of excess cement to pits. Pressure tested casing to 1500 psi and pressure held okay. Released pressure and float held okay.

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle HernandezTITLE Administrative AssistantDATE October 16, 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

OCT 21 1985

*See Instructions on Reverse Side

CARISBAD, N.E. MEXICO