Form 3160-3 (November 1983) (formerly 9-331C)	o Uni	(O	SUBMIT IN TRIPLIC (Other instructions on reverse side)		ジロークジローズタ3イ ・ Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985		
(romeny second	DEPARTMENT OF THE INTERIOR			1	5. LEASE DESIGNATION AND BEBIAL NO.		
BUREAU OF LAND MANAGEMENT						-NM-0321612.C -06082.	
APPLICATION	FOR PERMIT	TO DRILL, I	DEEPEN, OR I	<u>'LUG B</u>	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
a. TYPE OF WORK DRI b. TYPE OF WELL		DEEPEN	PL	UG BAC	К 🗌	7. UNIT AGREEMENT NAME	
	ELL X OTHER		SINGLE X	MULTIPL Zone	E	8. FABM OR LEASE NAME	
NAME OF OPERATOR			· · · · · · · · · · · · · · · · · · ·		1	01sen-Blinebry	
Doyle Hartman				*		2	
3. ADDRESS OF OPERATOR P. O. Box 10426, Midland, Texas 79702 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						10. FIELD AND FOOL, OR WILDCAT Jalmat (Gas)	
At surface					$\Im_{2} = 1$	11. SEC., T., B., M., OR BLE.	
	FSL & 500' FWL	(M), Section	JII 29		-	AND SURVEY OR AREA	
At proposed prod. zon				· · · · · · · · · · · · · · · · · · ·	<u>.</u>	Sec. 29, T-23-S, R-37-	
4. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE			12. COUNTY OR PARISH 13. STATE	
	h and 1 mile w	est of Jal,	16. NO. OF ACRES I	N LEASE	17. NO. C	Lea New Mexi	
15. DISTANCE FROM PROPO LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest drig	r INE, FT. 7. unit line, if any)	500 feet	0 feet 160			HIS WELL 160	
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,		226	19. PROPOSED DEPTH 3550	0550		Rotary	
OR APPLIED FOR, ON TH 21. ELEVATIONS (Show wh			I			22. APPROX. DATE WORK WILL START*	
3310.6 GL						August, 1985	
23.		PROPOSED CAS	ING AND CEMENTIN	G PROGRAM	1		
	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT		
17 1/2	16	- 55		40	20 (Circulate)*		
14 3/4	9 5/8	36	4	00	200 (Circulate)*		
8 3/4	7	23	35	50	ł	600 (Circulate)*	
from under the 900 Double-Ram For other nece Note: Any gas * Same pipe an * Same pipe an none. If proposal is to preventer program, if an	SURFACE PIPE, Hydraulic BOP SSARY BOP data produced from d cementing pr c PROFOSED PROGRAM : I drill or deepen direction	the well wi required wi this well i ogram as for	th this ADP, s dedicated to Doyle Hartma	see att to El Pa an Wells	cached aso Nat	hole. Before drilling ou -psi 10-inch series Drilling Prognosis. tural Gas Company. ral No. 18(M-4-25-37). Huctive zone and proposed new productive d and true vertical depths. Give blowour	
24. Lany	Q. Nem		Eng	ineer		DATE 8-2-85	
SIGNED		TI					
(This space for Fede	eral or State office use)						
PERMIT NO.			APPROVAL DA	re			
Orig.	Electronic States					DATE 8-14-85	
APPROVED BY			TLE				

Title USC Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jufisdiction.