

WRS COMPLETION REPORT

COMPLETIONS SEC 22 TWP 24S RGE 33E
PI# 30-T-0039 02/10/86 30-025-29423-0000 PAGE 1

NMEX LEA * 990FSL 1980FEL SEC
STATE COUNTY FOOTAGE SPECTRUM
SOUTHLAND ROYALTY WO DG
OPERATOR LEASE NAME WELL CLASS INITIATION
1 MADERA RIDGE "22" STATE
WELL NO. LEASE NAME
3577KB 3555GR JOHNSON RANCH
OPER. ELEV. FIELD POOL AREA
API 30-025-29423-0000

10/09/1985 01/13/1986 ROTARY GAS
SPUD DATE COMP. DATE TYPE TOOL STATUS
13900 WOLFCAMP PARKER 38 RIG SUB 21
FROD. DEPTH PROJ. FORM CONTRACTOR
DTD 13710 PB 13664 FM/TD WOLFCAMP
DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.

LOCATION DESCRIPTION

27 MI SE HALFWAY, NM

CASING/LINER DATA

CSG 13 3/8 @ 800 W/ 800 SACKS	01
CSG 9 5/8 @ 5100 W/ 2300 SACKS	02
CSG 7 @ 12912 W/ 2100 SACKS	03
LNR 4 1/2 12565-13707	W/ 200S004

TUBING DATA

TBG 2 7/8 AT 12645

INITIAL POTENTIAL

IPF 4377.0MCFD
WOLFCAMP PERF W/ 14/IT 13282-13546 008
PERF 13282-13546

SITP 7660
@13414FT BHT 284F
16/64CK 368MCFD TP 7560 BHFP 7919
20/64CK 886MCFD TP 7210 BHFP 7536
24/64CK 1641MCFD TP 6660 BHFP 6954
28/64CK 2266MCFD TP 5780 BHFP 6198
BH 8057 FPCAOF 4377MCFD
GTY 56.0 GOR198600
GAS GTY .710
P/L CON NONE
1ST PT TEST THRU 4TH PT TEST IN 60 MINS

CONTINUED IC# 300257047585

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Petroleum Information

CORPORATION

P-WRS-GE
Form No. 1E

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SOUTHLAND ROYALTY WO DG
1 MADERA RIDGE "22" STATE

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	RUSTLER		1220	2357		
LOG	SALT		1800	1777		
LOG	ANHYDRTE		4950	-1373		
LOG	DELWR SD		5200	-1623		
LOG	BONE SPG		9000	-5423		
LOG	WOLFCAMP		12330	-8753		

PRODUCTION TEST DATA

PTF 300 MCFD
WOLFCAMP PERF W/ 14/IT 13282-13546 GROSS 005
PERF 13282-13486 13530-13546

PTF 87BO 1667 MCFD 20BW 10/64CK
WOLFCAMP PERF 13282-13546 006
ACID 13282-13546 8000GALS
202
FLWD 87 BO + 1667 MCFG + 20 BW IN 18 1/2 HRS THRU
10/64 CK

PTF 4038.0MCFD
WOLFCAMP PERF 13282-13546 007
CAOF 4038 MCFD

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS12900-13710 GRL 12900-13710 DLL 12900-13710 CNL
LOGS12900-13710 FDC 12900-13710 BHC 12900-13710 CALP
LOGS12900-13710 MSFL

DRILLING MEDIA /TYPE,DEPTH/

4182	10.0	9383	9.0	11482	9.0	13308	10.0	PPG
13658	14.4							PPG

DRILLING BREAKS

13474-13484 NO DESC

DRILLING PROBLEMS

REC

CONTINUED

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SOUTHLAND ROYALTY WO DG
1 MADERA RIDGE "22" STATE

DRILLING PROGRESS DETAILS

SOUTHLAND ROYALTY
21 DESTA DR
MIDLAND, TX 79705
915-686-5600
09/26 LOC/1985/
10/16 DRLG 4182 (ANHY), VIS 38
10/22 DRLG 6208
10/30 DRLG 9383 (LM & SH), VIS 28
11/06 DRLG 11482 (SH & LM), VIS 28
11/12 DRLG 12487
11/13 12900 TD, RNG 7 CSG
11/20 DRLG 13308 (SH), VIS 38
11/27 DRLG 13658 (LM & SH), VIS 42
12/04 13710 TD, PREP FSH
12/11 13710 TD, FSG
12/18 13710 TD, REC FISH
12/24 13710 TD, SI
12/26 13710 TD, PB 13664, TSTG
12/26 RECD FISH
01/08 13710 TD, PB 13664, TSTG
01/14 13710 TD, PB 13664, WOPT
02/06 TD REACHED 11/29/85
13710 TD, PB 13664
COMP 01/13/86, IPCAOF 4377 MCFGPD,
GTY (GAS) .170, GTY 56,
GOR 198600, SIWHP 7660,
SIBHP 8057
PROD ZONE - WOLFCAMP 13282-13546
NO CORES OR DSTS RPTD

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Revised 6-12-84
Effective 1-1-85

All distances must be from the outer boundaries of the Section

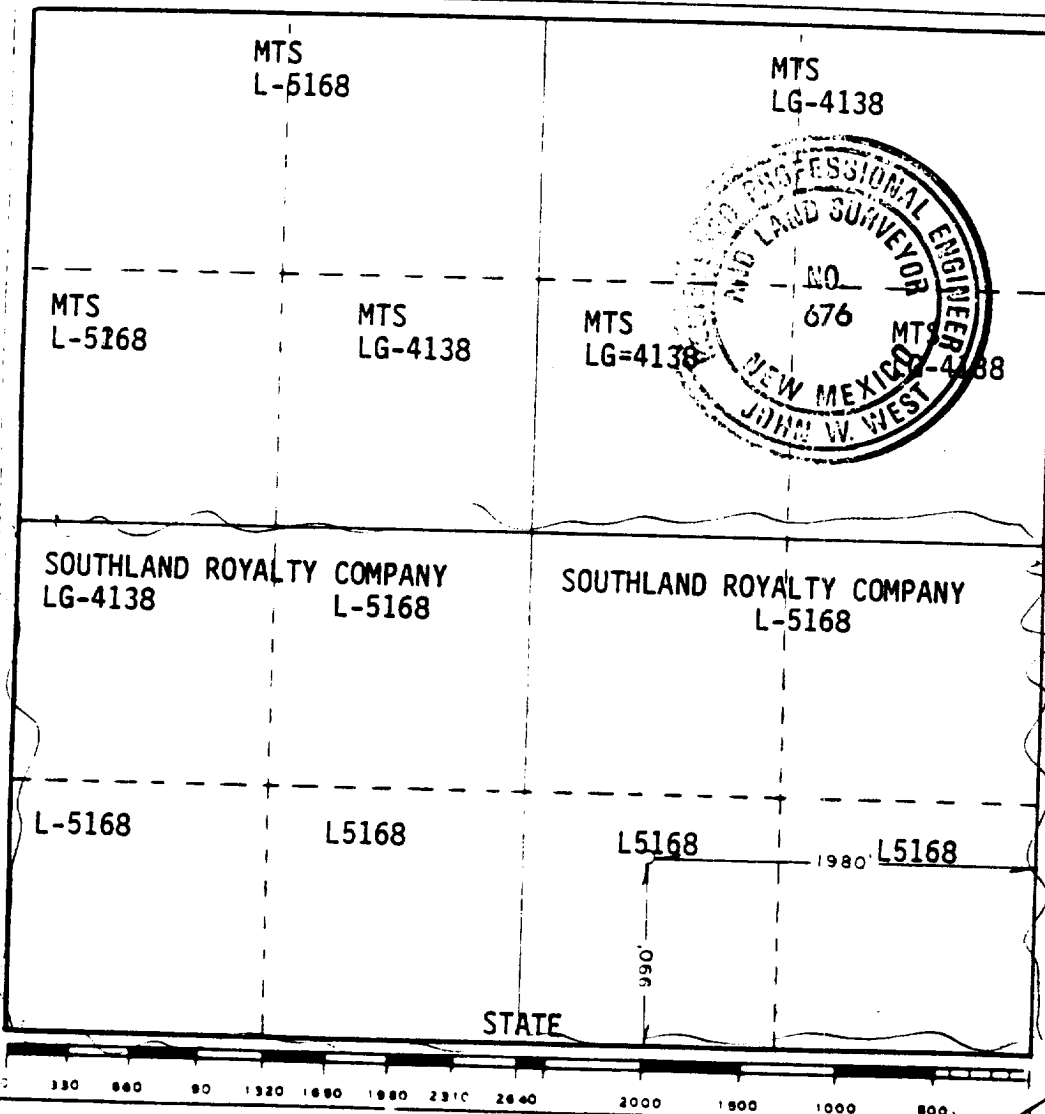
Operator SOUTHLAND ROYALTY CO.		Lease NADERA RIDGE 22 STATE		Well No. 1
Section 22	Township 24 SOUTH	Range 1 EAST	County LEA	
Approximate Location of Well: _____ feet from the SOUTH line and _____ feet from the EAST line				
Well Elev. Elev. 5555.2'	Producing Formation Wolfcamp	Pool Undesignated Ranch Tract	Test Unit Acreage 320	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Darrell Roberts

Darrell Roberts

Operations Engineer

Southland Royalty Company

9/20/85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

Date Surveyed
SEPTEMBER 17, 1985

Registered Professional Engineer
and Land Surveyor

John W. West

Certificate No. **JOHN W. WEST**

RONALD J. EIDSON

91746

RECEIVED
JAN 29 1986
S.S.O.
HOBBS OFFICE