

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-068281B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Russell Federal

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

East Mason (Delaware)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 20, T-26-S

R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Drilling new well

2. NAME OF OPERATOR  
Highland Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 6326, Odessa, Texas 79767-6326

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

330' FNL and 1000' FEL of Section 20

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3148.9' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Production casing & cement job ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-12-85 Set 4342' 15.5#, 5½" LT&C API Arvedi casing.  
Cement with 400 HLC, 6000 lbs of 15# salt, 2000 lbs of 5# Gilsonite,  
100 lbs ¼# Flocele, 250 sacks C 50/50 Poz, 750 lbs of 3# salt.  
Cement did not circulate.  
Test 1000# 30 mins.  
WOC: 24 hours

ACCEPTED FOR RECORD

MAY 6 1986

CASISBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Marvin L. Smith

TITLE President

DATE April 30, 1986

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

RECEIVED

MAY 12 1986

ROLES OFFICE

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