

Form 160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

BLM CONS. COMMISSION  
P.O. BOX 1980  
LEA, NEW MEXICO 88240  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Chuza Operating	8. Well Name and No. Phillips Federal #1
3. Address and Telephone No. c/o Box 953, Midland, Texas 79702 (915) 684-6381	9. API Well No. 30-025-29523
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL and 1980' FEL Sec. 12, T-23-S, R-37-E	10. Field and Pool, or Exploratory Area Cline Tubb Assoc
	11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Intend to set retrievable bridge plug @ 6320' and perforate and test Tubb zone from 6191' - 6232' w/12 shots per ft. Will set packer @ 6098' and acidize with 3000 gals. 15% NEFE.

Well currently perforated in the Cline Drinkard ABO from 5695' - 5732'. This zone is making minimal production - approximately 1.3 oil per day and 6 mcf per day.

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Agent

Date 12-5-94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA  
Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

12/22/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side