Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

•			R ALLOWAE							
I. TO TRANSPORT OIL A					AND NATUHAL GAS Will API No.					
	VTERPRISE							%-025-29523		
Address / /	1	•	1 · N	,	411					
PU BOX 100,	HRIL	ESIA,	NEW //	EXICO Other	X 8 ZI	(<i>1</i>)				
Reason(s) for Filing (Check proper bax) New Well	(Change in T	ransporter of:		i (i itus espu	,				
Recompletion	Oil		Ory Gas							
Change in Operator	Casinghead	Cas 🗌 (Condensate							
•		*.	y, P.O.B.	ox 310.	Rosu	ueek, A	lew Mex	100 81	8201	
U. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including					ng Formation Kind of			Lease Lease No.		
PhILLIPS FE	\prec	/		RINKARD - Abo State F			ederal or Fee NM- 1244			
Location Unit Letter	: 198	30_1	Feet From The	South Line	and 198	3 <u>0 </u>	et From The _	EAST	Line	
Section /2 Township	23	_	Range 93	~-	ири,	LEA	1		County	
THE DECICIONATION OF TRANS	PODTER		AND NATH	DAL CAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensale Address (Give aciditiess to which approved copy of this form is to be sent)									nt)	
Phillips Per Co. TRUCKED.					4001 PENBROOK, OdeSSA, TEX 79762					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent) P.D. Box 3000 TULSA OKLA 74102.					
TEXACO EXP + Rnd CO INC f well produces oil or liquids, Unit Sec. Twp. Rge.					3000 y connected?		i			
give location of tanks.	J		235 376	1	, 0 4;	I Fo	6	1980	, e	
If this production is commingled with that f	rom any othe	r lease or p	ool, give comming	ling order num	ber:		 			
IV. COMPLETION DATA		10000		7 N 11/21	Washawar	Deeper	Plua Back	Same Res'v	Dill Res'v	
Designate Type of Completion -	· (X)	Oil Well	Gas Well	New Well	Workover	Deepen 	Plug Back	Same Kes V		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
	7	URING	CASING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
				 						
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE						_	
OIL WELL (Test must be after re	ecovery of tol	al volume o	of load oil and mus	t be equal to or	exceed top alle	owable for th	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)									
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
							<u> </u>			
GAS WELL										
Actual Prod. Test - MCF/D	Length of	est		Bbls. Condensate/MMCF			Gravity of Condensate			
m 30 m 14 / 20 / 20 / 20 / 20 / 20 / 20 / 20 / 2	Tubing Pressure (Shut-in)			Casing Press	Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)				J						
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIANCE		01 CO	USERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved					
(/.					11 (4)	Table 1980 A		COTY CAM		
James Slug						300 1 W	Salar Page	<u> </u>		
Signature SAMES Co.	14 <u> </u>		Mr. d							
Printed Name	inal		Title	Title	9					
Dec 109, Date 74/10-98	11	Tele	phone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.