A. 07	. 1	:	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
		i i	

NEW MEXICO OIL CONSERVATION COM-SION

orm C-104 upersedes Old C-104 and C-110 lifective 1-1-65

	FILE	WEGOES!	FOR ALLOWABLE	Supersedes Old C-1 Effective 1-1-65		
	U.S.G.S.	AUTUODIZATION TO TO	AND	0.45		
	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS		
	OIL	1				
	TRANSPORTER GAS	-				
	OPERATOR					
ì.	PROBATION OFFICE					
••	Operator					
	ELK OIL COMPANY				_	
	Address					
		Roswell, New Mexico 8820				
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well X	Change in Transporter of:				
	Recompletion	Oil Dry Ga Casinghead Gas Conder				
	Change in Ownership			- 		
	If change of ownership give name	HIS WELL HAS BEEN PLACED IN TH	E POOL			
If change of ownership give name DESIGNA TO BELLOW, IF YOU DO NOT CONCUR. AND THIS OFFICE.						
II. DESCRIPTION OF WELL AND LEASE OF DAY &						
•••	Lease Name	Well No. Pool Name, including F	ormation Kind of Lec	ise	Leuse No.	
	Phillips Federal	1 Wildcat Under	signated State, Fede	reler Fee Federal I	NM-2244	
	Location			-		
	Unit Letter J ; 198	30 Feet From The South Lin	e and 1980 Feet From	The East		
	Line of Section 12 Tox	vnship 23S Range	37E , NMPM,	Lea	County	
			_			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Andress (Give address to which app	roved copy of this form is to be	sent)	
	i				,	
	Phillips Petroleum Con	npany - Trucking singhead Gas X or Dry Gas	4001 Penbrook, Odessa Address (Give address to which app	roved copy of this form is to be	sent)	
	Texaco Mal 4.C.	Unit Sec. Twp. Age.	POB 3000, Tulsa, Oklahoma 74012			
	If well produces oil or liquids, give location of tanks.	J 12 23S 37E	No	Approx. 4 weeks		
		<u> </u>	rive commingling order number	· · · · · · · · · · · · · · · · · · ·		
īV	If this production is commingled will COMPLETION DATA	h that from any other lease or pool,	give committed ing order number.			
•••		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty.	Diff. Restv.	
	Designate Type of Completion		X	<u> </u>		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	2.8.T.D.		
	11/29/85	1/31/86	9455'	7360'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top CII/Gas Pay	Tubing Depth		
	3324 GR	Abo	7298'	7134 Depth Casing Shoe		
	Perforations			Leptin Saaring Bridge		
	7298-7304	THRING CASING AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMEN	T	
		<u> </u>	1160'	1000 sxs		
	17111	13 3/8	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	17 ¹ 2"	13 3/8" 8 5/8"		900 sxs		
	124"	8 5/8"	2704 ' 7584 '			
			2704	900 sxs		
v.	12½" 7 7/8"	8 5/8" 5½" 2 3/8" OR ALLOWABLE (Test must be a	2704' 7584' 7134' fter recovery of total volume of load o	900 sxs 2000 sxs	ed top allow-	
v.	12½" 7 7/8" TEST DATA AND REQUEST FOOL WELL	8 5/8" 5½" 2 3/8" OR ALLOWABLE (Test must be a able for this de	2704' 7584' 7134' fter recovery of total volume of load o	900 SXS 2000 SXS il and must be equal to or excent	ed top allow-	
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V.	124" 7 7/8" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 1/20/86 Length of Test 24 hrs Actual Pred, During Test	8 5/8" 5½" 2 3/8" OR ALLOWABLE (Test must be a able for this de la	2704 * 7584 * 7584 * 7134 * 71	900 sxs 2000 sxs il and must be equal to or excentification. Choke Size	ed top allow-	
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