

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

Approved
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Highland Production Company

3. Address and Telephone No.

810 N. Dixie Blvd., Suite 202, Odessa, Texas 79761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1005' FSL and 2337' FEL

T-26-S R-32-E SEC 8

5. Lease Designation and Serial No.

NM 58042

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Highland Federal No. 1

9. API Well No.

36-025-29541

10. Field and Pool, or Exploratory Area

EAST MASON (Dakota)

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spot 25 sx cement @ 4357'. Tagged TOC @ 4200'.
2. Spot 25 sx cement @ 1100'. Tagged TOC @ 838'.
3. Spot 10 sx surface plug.
4. Cut off WH. Installed DH marker. 2-15-93

Approved by _____
Title _____
Date _____

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Date

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID P. GLASS
Conditions of approval, if any:

Title

Date

COOLHAND, INC.

(505) 397-4193 * P.O. BOX 1817 * Hobbs, N.M. 88241

Daily Workover Report

Company: Highland Production Co.

Well Name: Highland Federal No. 1

Date Description: P&A

Supervisor: T. Newell

12-09-93 MIRU WS unit No. 2.

12-10-93 SD

12-11-93 SD

12-12-93 SD

12-13-93 MIRU P&A equip. PU on 2-1/16" tbg. Installed BOP. PU & RIH w/ 3 jts tbg. Loaded tank truck w/ 50 bbl brine. RU pump truck. Loaded hole & pumped 1 sx cotton seed hulls dwn tbg w/ 15 bbl brine & 2 sx gel. Circ. hole w/ brine & salt gel. RU pump for cmt. POOH & laid dwn 3 jts tbg. SDFN

EDC = \$

ECC = \$

12-14-93 Broke circ. Mixed & pumped 25 sx cmt & displ w/ 11 BMLF. POOH & std back 40 jts tbg. SD WOC. RIH w/ 30 jts tbg & tagged TOC @ 4200'. (Plug from 4357' to 4200'.) POOH & laid dwn 105 jts tbg to 1100'. Mixed & pumped 25 sx cmt & displ w/ 3 BMLF. POOH & std back 40 jts tbg. SD WOC. RIH w/ tbg & tagged TOC @ 838'. POOH & laid dwn tbg. CI BOP & SDFN

EDC = \$

ECC = \$

12-15-93 Spot 10 sx surf. plug. RD WS UNIT & P&A equip. Cut off WH & installed DH marker. Cleaned location.

EDC = \$

ECC = \$