

STATE OF NEW MEXICO
ENERGY AND MINERAL DEVELOPMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No.
7. Unit Agreement Name Myers Langlie Mattix Ut.
8. Farm or Lease Name Langlie Mattix Seven Rivers Queen
9. Well No. 257
10. Field and Pool, or Wildcat Langlie Mattix Seven Rivers Queen

13. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

1. Name of Operator Texaco Producing Inc.
2. Address of Operator P.O. Box 728, Hobbs, New Mexico, 88240
3. Location of Well

UNIT LETTER H LOCATED 2630 FEET FROM THE North LINE AND 50 FEET FROM East LINE OF SEC. 32 TWP. 23S RGE. 37E NMPM
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14. Date Spudded 03-03-86	16. Date T.D. Reached 03-10-86	17. Date Compl. (Ready to Prod.) 03-17-86	18. Elevations (DF, RKB, RT, GR, etc.) 3283' GR	19. Elev. Casinghead -
20. Total Depth 3700'	21. Plug Back T.D. 3698'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools	Cable Tools -
24. Producing Interval(s), of this completion - Top, Bottom, Name 3370'-3674' Seven Rivers Queen				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run GR/DLL, MLL from 2700'-TD and GR/CNL from 0'-3694'				27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	901'	12 1/4"	800	
5 1/2"	15.5#	3700'	7 7/8"	840	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3700'	

31. Perforation Record (Interval, size and number) 1 sh/int. 3370, 3479, 82, 86, 90, 93, 98, 3514, 18, 35, 41, 44, 48, 58, 61, 70, 74, 78, 3610, 14, 18, 36, 52, 67, & 3674 - 25 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3370'-3674' AMOUNT AND KIND MATERIAL USED 5000 gal. 15% NEFE acid, frac'd w/30,000 gal. 40# X-linked gelled 2% KCL
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PRODUCTION							
Date First Production 03-19-86		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 03-31-86	Hours Tested 24	Choke Size -	Prod'n. For Test Period 10	Oil - Bbl. 10	Gas - MCF 12	Water - Bbl. 341	C/G - Oil Ratio 1200
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 10	Oil - Bbl. 10	Gas - MCF 12	Water - Bbl. 341	Oil Gravity - API (Corr.) 39° @ 60°F	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED B.D. Haldridge	TITLE Dist. Adm. Supvr. DATE 04-21-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical or radioactivity log run on the well and a summary of all geologic tests run, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate for each well on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1125</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1222</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>2440</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3180</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3315</u>	T. Silurian _____	T. Point Lookout _____	T. Elber _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinobry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	901'		Red beds				
901'	2600'		Salt & Anhydrite				
2600'	3200'		Lime				
3200'	3700'		Lime				

RECEIVED
MAY 1 1986
HARRIS COUNTY