

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025- 29588
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710-0250		7. Lease Name or Unit Agreement Name: MYERS LANGLEIE MATTIX UNIT
4. Well Location Unit Letter I : 2535 feet from the South line and 1310 feet from the East line Section 12 Township 24S Range 36E NMPM County LEA		8. Well No. 255
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat LANGLEIE MATTIX 7RVR-QN-GB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MLMU #255

TD-3700' PBTD-3698' PERFS-3442-3612'

8-5/8" 24# CSG @ 980' W/ 800sx, 12-1/4" HOLE, TOC-CIRC

5-1/2" 15.5# CSG @ 3700' W/ 1150sx, DV @ 2805', 7-7/8" HOLE, TOC-CIRC

1. RIH & SET CIBP @ 3392' W/ 15sx CMT TO 3280'-**T99**

2. M&P 35sx @ 3010-2755'

3. M&P 25sx @ 1318-1130'

4. M&P 25sx @ 1030-930'

5. M&P 10sx CMT SURFACE PLUG

10# MLF BETWEEN PLUGS

THE COMPLETION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE CASE TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 10/4/00Type or print name DAVID STEWART Telephone No. 915-685-5717

(This space for State use)

APPROVED BY DAVID STEWART TITLE REGULATORY ANALYST DATE OCT 18 2000

Conditions of approval, if any:

OXY USA INC. PROPOSED
MYERS LANGLEY MATTIX UT #255
SEC 12 T24S R36E LEA NM

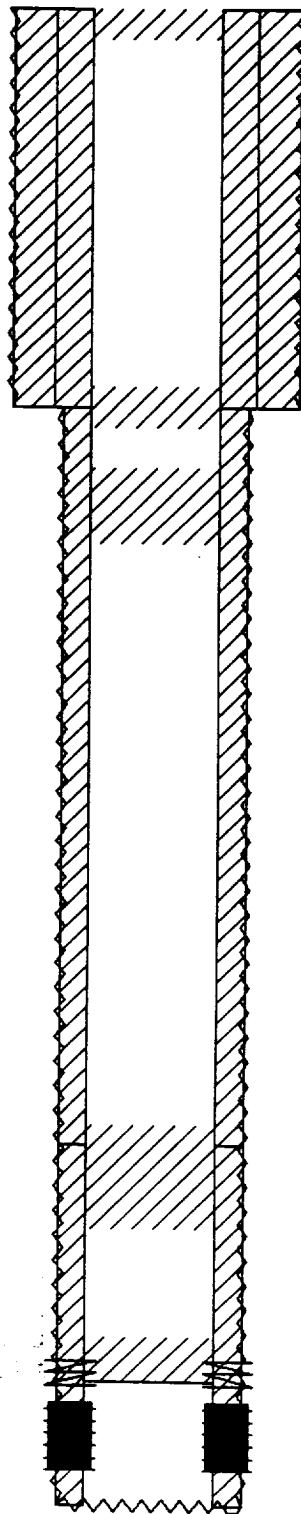
0.0 - 75.0' CEMENT PLUG 10sx

930.0 - 1030.0' CEMENT PLUG 25sx

1130.0 - 1318.0' CEMENT PLUG 25sx

2755.0 - 3010.0' CEMENT PLUG 35sx

3280.0 - 3392.0' CEMENT PLUG 15sx
3392.0 - 3392.0' CIBP



TD: 3700'

0.0 - 980.0' 12 1/4" OD HOLE
0.0 - 980.0' CEMENT 800sx-CIRC
0.0 - 980.0' 8 5/8" OD SURF CSG

980.0 - 3700.0' 7 7/8" OD HOLE
0.0 - 2805.0' CEMENT 800sx-CIRC
2805.0 - 2805.0' DVT00L
2805.0 - 3700.0' CEMENT 350sx-CIRC
0.0 - 3700.0' 5 1/2" OD PROD CSG

3314.0 - 3402.0' SQUEEZE PERFS 75sx-5/86
3442.0 - 3612.0' ABANDONED PERFS