Submit 5 copies to Appropriate District Office

State of New Mexico

#gy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Sante Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

										·		
Operator OXY USA INC		Well API No. 30 025 29588										
Address P.O. BOX 502	250, MIDL	AND, TX 797	710									
New Well		Other (Please explain)										
Recompletion	_	Change in Tra: Oil		_	Day Con							
Change in Operator	=	Oil Casinghead G	at		Dry Gas Condensat	• []						
If change of operator give name and of previous operator		TEXACO EX	PLORAT	ION &	PRODUCTI	ON INC, P.O	. BOX 730, H	IOBBS, NM	88240			
II. DESCRIPTION OF WEL								·				
Lease Name		LAGE	Well No	o. Po	ol Name, inclu	ding Formation		Kinc	of Lease State, Fede	rai or Fee Lease	No.	
MYERS LANGLIE MATTIX	1 1				TX 7 RVRS Q GRAYBURG FE			Ε				
Location Unit Letter	r I	: 25	35	Feet F	mm The S	SOUTH Line	e and 1310	Fee	From The	AST I	Line	
Section			wnship_							LEA CO		
W DESIGNATION OF TRA	MODODI	TED OF 0"						·				
III. DESIGNATION OF TRA		Oil				Address (Give	addrace to ud	hich annound	name of this for	= is to be sent\		
Texas New Mexico Pipeline Company						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202						
Name of Authorized Transporter of Casinghead Gas Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
Texaco Exploration & Production Inc If Well Produces oil or liquids, Unit Se				Sec. Twp. Rge.			P. O. Box 1137 Eunice, New Mexico 8 Is gas actually connected? When					
give locaton of tanks	_	G	5	245	37E	YES	y 00/11/00/00	.	,,,,	3/24/86		
If this production is commingle	ed with that	from any othe	r lease or	pool, gi	ve comminglin	g order numbe	r:					
IV. COMPLETION DATA												
Designate Type of Com	pletion -	- (X)	Oil W	/ell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl	. Ready to	Prod.		Total Depth		1	P.B.T.D	1	<u> </u>	
Elevations (DF, RKB, RT, GR, o	Name of Pro	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations		·				<u> </u>			Depth Casing	Shoe		
			TURING	G CA	SING AND	CEMENTIN	IG RECOR	<u> </u>				
HOLE SIZE		CASING and TUBING SIZE				DEPTH SET				SACKS CEMENT		
		 										
V. TEST DATA AND REQI												
OIL WELL (Test mu Date First New Oil Run To Tan	st be after	Date of Test		ne of lo	ad oil and mu					r be a full 24 h	iours.)	
	· ·	Date or 1es				Producing Me	thod (Flow, pu	imp, gas lift, e	tc.)			
ength of Test		Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test		Oil - Bbls.				Water - Bbis.			Gas - MCF			
GAS WELL						·						
Actual Prod. Test - MCF/D		Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	<u> </u>	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPLIANC	E				-					
I hereby certify that the rules and in Division have been complied with is true and complete to the best of	egulations of and that the took knowled	f the Oil Conserving mation of the oil conserving the oil of the oil of the oil	ation n above				OIL C	ONSER	/ATION [DIVISION		
Signature						Date Approved						
P. N. McGee Land Manager												
Printed Name Title 1/6/94 685-5600					DISTRICT & SUPERVISOR Title							
Date		T-1.	unbone N			∦ IIIIe_						

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and IV for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.