

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

Myers Langlie Mattix Ut.

8. Farm or Lease Name

9. Well No.

255

10. Field and Pool, or Wildcat
Langlie Mattix Seven
Rivers Queen

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Texaco Producing Inc.

3. Address of Operator

P.O. Box 728, Hobbs, New Mexico, 88240

4. Location of Well

UNIT LETTER I LOCATED 2555 FEET FROM THE South LINE AND 1310 FEET FROM

THE East LINE OF SEC. 12 TWP. 24S RGE. 36E NMPM

12. County
Lea

15. Date Spudded 03-11-86 16. Date T.D. Reached 03-18-86 17. Date Compl. (Ready to Prod.) 03-24-86 18. Elevations (DF, RKB, RT, GR, etc.) 3319' GR 19. Elev. Casinghead -

20. Total Depth 3700' 21. Plug Back T.D. 3698' 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools Cable Tools 0-3700'

24. Producing interval(s), of this completion - Top, Bottom, Name 3314' - 3612' Seven Rivers Queen 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run GR, CNL and CBL 27. Was Well Cored. No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	980'	12 1/4"	800 sacks	
5 1/2"	15.5#	3700'	7 7/8"	1150 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3560'	

31. Perforation Record (Interval, size and number)
3314, 34, 47, 73, 84, 3402, 42, 76, 80, 3507,
16, 21, 33, 39, 42, 55, 72, 82, 97 & 3612
(20 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3314'-3612' 5000 gal. 15% NEFE
3314'-3612' 30,000 gal. 40# X-link, 60,000#
10/20 sand, 9000# 8.16 sand, &
2.6 PPG sand.

33. PRODUCTION

Date First Production 03-30-86 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 03-30-86 Hours Tested 24 Choke Size - Prod'n. For Test Period 36 Oil - Bbl. 232 Gas - MCF 85 Water - Bbl. 6444 Gas - Oil Ratio

Flow Tubing Press. - Casing Pressure - Calculated 24-Hour Rate 36 Oil - Bbl. 232 Gas - MCF 85 Water - Bbl. 32° @ 60°F

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dist. Adm. Supvr. TITLE 04-10-86 DATE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on lease land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1162	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1268	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt 2803	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2967	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3199	T. Devonian	T. Menefee	T. Madison
T. Queen 3576	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Minebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	980'		Red beds				
980'	3120'		Anhydrite & Salt				
3120'	3512'		Dolomite & Lime				
3512'	3700'		Dolomite				

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