ENERGY AND MINERALS DEPA	VERGY AND MINERALS DEPARTMENT O' CONSERVATION DIVISION					Form C-101 Revised 10-1-78		
DISTRIBUTION	DISTRIBUTION SANTA FE, NEW MEXICO 87501					5A. Indicate Type of Lease		
SANTA FE						BTATE		
FILE U.S.G.S.	┼╾┥				· .	5, State Oil	& Gas Loace No.	
LAND OFFICE	+	•			ļ		mmmm	
OPERATOR						-\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						7. Unit Agreement Name		
la, Type of Work			_			7. Olli Ayr		
DRILL X DEEPEN PLUG BACK						8. Farm or Lease Name		
						Myers Langlie Mattix Ut.		
2. Name of Operator	ОТН					9. Well No.		
Texaco Producing	Inc.					255		
3. Address of Operator						10. Field and Pool, or Wildcat Langlie Mattix Seven		
P. O. Box 728, Hobbs, New Mexico 88240						Rivers Queen		
4. Location of Well UNIT LETTER LOCATED FEET FROM THE LINE								
						AIIIIIIIIIIIIIIIIIIII		
AND 1310 FEET FROM THE EAST LINE OF SEC. 12 TWP. 24-S RGE. 36-E NMPM						12. County		
		MM			////////	Lea		
*********	HHHH	HHHH	*********	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	+++++++++++++++++++++++++++++++++++++++	mm	fifthfifthin	
*********	*****	+++++++	tittittittitti	19. Froposed Depth	19A. Formation		20. Fotary or C.T.	
				3700'	even Rive	rs Queen	Rotary	
21. Elevations (show whether DF,	KI, e.c.)	21A. Kind	6 Status Plug. Bond	21B. Drilling Contractor			. Date Work will start	
3319' GR		Blan	ket 🛛	·	·····	March	1, 1986	
23.		Р	ROPOSED CASING AN	D CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
17-1/2" 13-3/8		n		40'	Redim	ix	Surface	
2-1/4" 8-5/8				1150'	800 - <del>500</del> 650		Circulate	
7-7/8"	5-1/2	n	15.5#	3700	-500 6	50	Circulate	
			CEMENTING	PROGRAM				
Suuface Casings	000		acc "11" w/2	% CaCl, 1/4#	flocele	(15.6)	ppg. 1.18	
Surface Casing:		ft./sx			LIUUUIU	(10.0		
Production Casin	g: 1ST	STAGE	: 200 sxs 5	0/50 Pozmix "	H" w/l/4	# floc	el <b>e, (14.1</b> 5	
	ppg	, 1.26	cu.ft./sx.)	•				
	_		450	ite Weight w/		•		
	2 ND (12	.7 ppg	: <del>300</del> sxs L , 2.10 cu.ft	ite Weight w/ ./sx.). (DV	1/4# 110 Tool @ 2	800 <b>'.</b>	nd 15# Salt	
		-	· · · • • •	<b>c</b>		1		
Arco Oil & Gas C		has bee	en notified	of our intent	to dril	I this	well as	
required by Rule	102.					*		
A BOUE SPACE DESCRIBE PR	OPOSED PR		ROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA C	H PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
IVE ZONE. GIVE BLOWOUT PAEVENTI	R PROGRAM,	F ANY.						
hereby certify that the informatio	n above is tr	ue and comp						
igned WABake	-1		Tule Dist. C	Baker, II Operations Man	ager p	are _2-1	9-86	
(This space for !	tote Use)	•		•				
ORIGINAL SIGNED BY JERRY SEXTON						FEB 2 1 1986		
PPROVED BY DISTRIC	T I SUPERV	ISOR	TITLE	·····		ATE		
ONDITIONS OF APPROVAL, IF	ANYI			D	6 Mantha	Erom A	nnrova	
				Permit Expires			phiova	
				Date Unless D	ming und	lerway.		
		-	,		•			