Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico E. gy, Minerals and Natural Resources Departmen. Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTRANS	SPORT OIL	AND NAT	JRAL GAS	S Well AF	l No.			
perator		30-025-							
Sirgo Operating, Inc.				30-023					
P.O. BOX 353	งา Midland.	Texas 7	79702						
P.O. BOX 333 leason(s) for Filing (Check proper box)			Other	(Please explai			c	May 2	
lew Well	Change in Tr		Eff	ective	4-1-9	Char	nge fro	m Texad	
tecompletion	··· —	ry Gas	Pro	ducing,	Inc.	to Si	rgo Ope	rating,	
hange in Operator 🐰	<u></u>	ondensate	., P.O.	Pov 73	28 Hot	bs, Ni	4 8824	0	
change of operator give name Te	exaco Produc	ing, Inc	., P.U.	BOX 12	20 / 1102	<i>555</i> / 1			
I. DESCRIPTION OF WELL	AND LEASE				75: 1		1.0	ase No.	
ease Name	[] m 1 + M cll 140 11	ool Name, Includir	g Formation	an on	State, I	Lease ederal or Fee	Г. —	60824	
Myers Langlie Mat	tix 253	<u>Langlie</u>	<u>Mattix</u>	SR UN			<u> </u>		
ocation	4	eet From The	5 Line	and _/3:	3/)_ Fa	t From The.	1	Line	
Unit Letter	724	$\frac{37}{2}$	三 , NM	ſPM,	Lea			County	
Section 29 Townshi	V (1) S2. 7.							·	
II. DESIGNATION OF TRAN	SPORTER OF OIL or Condensa	AND NATU	Address (Give	address to wh	ich approved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Oil	IXI	لسسا	D 0 I	20v 252	8. Hob	bs. NM			
Texas New Mexico Name of Authorized Transporter of Casin	or Dry Gas	Address (Give address to which approved copy of this form is t					:#Δ) 7.Ω		
El Paso Natural G	as Co		P O . Is gas actually	30x 149	2. El When		TX 799	70	
If well produces oil or liquids,	Unit Sec.		1	Connecteur	1	•	_		
ive location of tanks.	G 5	24S 37E	Yes	 жег:					
this production is commingled with that	from any other lease or po	oot, give continue	ing older zame						
V. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		i	<u> </u>	l	<u> </u>	<u> </u>	<u> </u>		
Date Compl. Ready to Prod.		Total Depth			P.B.T.D.				
Date Species				Top Oil/Gas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) Name of Produc		ucing Formation		Top Olugas ray					
		<u></u>			Depth Casing Shoe				
Perforations									
	TUBING.	CASING AND	CEMENTI	NG RECO	TD		010/0 051	AENT	
NOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
11000 0.00						 			
			 						
								 	
V. TEST DATA AND REQUI	EST FOR ALLOWA	BLE			·		. for 6.11 24 he	u.e.)	
OIL WELL (Test must be after	EST FOR ALLOWA r recovery of total volume o	of load oil and mu	st be equal to o	r exceed top at Sethod (Flow, p	lowable for th	etc.)	e jor juit 14 m	<u></u>	
Date First New Oil Run To Tank	Date of Test		Producing M	servog (Liow,)	ραντήν, gas 191,	,			
	Tubing Pressure		Casing Pressure			Choke Size			
Length of Test									
	Oil - Bbls.		Water - Bbls.			Gas- MC	Gas- MCF		
Actual Prod. During Test	Oil - Bois.								
CACATELI						10	(Condensale		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
		Casing Pressure (Shut-in)			Choke Size				
esting Method (piot, back pr.) Tubing Pressure (Shut-in)		Casing Pleasure (Siturna)							
VI. OPERATOR CERTIF	ICATE OF COM	PLIANCE		OIL CO	NSER\	OITAN	1 DIVISI	ION	
مع المعم معاليس عالم عن المان الله	mulations of the Oil Couse	LANTOR	-	4	e arona		4 400	: 1	
I hereby certify that the rules and re Division have been complied with a is true and complete to the best of r		VCII above	Da	APP 1 le Approv	ed	VAB.	10.00		
is true and complete to the oca of				• •	Orig. Sig	nad he			
Kommis / Itwater					Paul K	811tz			
Signature		on Tech	By	4	Geoles				
Bonnie Atwate	r Producti	On Tech.	T:41	e					
Printed Name 2 2-91	915/685=		. 110	♂					
Date	Te	lephone No.							
F-94-4	and the second s								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.