

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		3. LEASE DESIGNATION AND SERIAL NO. C-060825-A	
2. NAME OF OPERATOR Texaco Producing Inc.		4. INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, NM 88240		5. AGREEMENT NAME Meyers Langlie Mattix Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1330' FSL and 1330' FWL		6. FARM OR LEASE NAME	
14. PERMIT NO. 30-025-29655		9. WELL NO. 253	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3316' GR		10. FIELD AND POOL, OR WILDCAT Langlie Mattix Seven Rivers Queen	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 29, T23S, R37E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

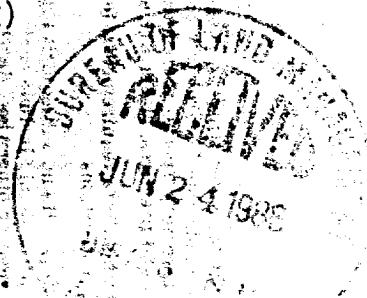
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☒	CHANGE PLANS ☐	(Other) ☐	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRUPU, pull rods and pump, install BOP, TOH w/2 3/8 tbg.
- 2) TIH w/5 1/2" CIBP on 2 3/8" tbg, set @ 3430, TOH.
TIH w/2 3/8 prod. tbg., s/n, remove BOP, run pump & rods.
- 3) Run GOR test.
- 4) TIH w/EZSV on 2 3/8" w.s., set @ 3250', test backside to 500 psi.
- 5) Establish injection rate and pressure, cmt. sqz. perfs 3333, 3337 (4 holes) with 75 sx class H (1.18 S-13 sk, 15.6 ppg)
- 6) Pull out of retainer, reverse out excess cmt. (TOH SI-24 hrs)
- 7) TIH with 4 7/8 mill tooth bit, DC's on 2 3/8 w.s., do retainer & cmt, test squeezed perfs to 500 psi.
- 8) IS csg test, proceed to do CIBP, clean out to PBTD 3748' (TOH)
- 9) TIH with MA, perf sub, s/n, on 2 3/8 tbg
TIH with pump & rods, hang on, place on production.



18. I hereby certify that the foregoing is true and correct

SIGNED W. Browning

TITLE Dist. Admin. Supervisor

DATE 06/18/86

(This space for Federal or State office use)

APPROVED BY W. Browning

TITLE _____

DATE 7-2-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side