

(November 1993)
(formerly 4-110)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.

Budget Bureau No. 1004-0137
Expires August 31, 1985**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL:				OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____			
b. TYPE OF COMPLETION:				NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____			
2. NAME OF OPERATOR Texaco Producing Inc.							
3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, New Mexico, 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1330' FSL & 1330' FWL At top prod. interval reported below same At total depth same							
14. PERMIT NO. 30-025-29655				DATE ISSUED -			
15. DATE SPUDDED 03-18-86				16. DATE T.D. REACHED 03-23-86		17. DATE COMPL. (Ready to prod.) 03-31-86	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3316' GR				19. ELEV. CASINGHEAD -			
20. TOTAL DEPTH, MD & TVD 3750'		21. PLUG. BACK T.D., MD & TVD 3748'		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVAL DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3333' - 3715' Seven Rivers Queen		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/DLL/MSFL/CAL/CBL/CCL		27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	1005'	12 1/4"	800 sacks			
5 1/2"	15.5#	3750'	7 7/8"	350 sacks			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE 2 7/8"	DEPTH SET (MD) 3748'	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 3333, 37, 3487, 92, 94, 3512, 17, 22, 33, 36, 43, 45, 47, 52, 60, 62, 92, 99, 3606, 13, 18, 28, 30, 33, 38, 42, 48, 58, 72, 78, 82, 3711, 3715 (33 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3333' - 3715'				5000 gal. 15% NEFE			
3333' - 3715'				Frac'd w/30,000 gal. 40# X-linked			
				2% KCL water w/63,000# 10/20 & 9000# 8/16 sand.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 04-02-86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 04-17-86	HOURS TESTED 24	CHOKES SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 100	GAS—MCF. 63	WATER—BBL. 345	GAS-OIL RATIO 14.680
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL—BBL. 100	GAS—MCF. 63	WATER—BBL. 345	OIL GRAVITY API (CORR.) 64.6 APT at 60°F	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY <i>[Signature]</i>			
35. LIST OF ATTACHMENTS				DATE MAY 5 1986			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <i>B.D. Hildridge</i>				TITLE Dist. Adm. Supvr.			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Federal or Indian land or owned or controlled in whole or in part by the United States. Consult local State or Federal office for specific requirements and instructions.

ITEM 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement:" Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Seven Rivers Queen	3333'	3715'	Limestone, commercially productive of oil No DST Run

RECEIVED

MAY 1 1986

WISCONSIN

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