STATE OF NOW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Furm C-102 Revised 10-1-78

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1 distances			1100	1/5 🕈	04177	1.0.1.0.1.0.0.0.0.0.0.0.0			

		All distances must be	rom the outer bounds	irles of the Section						
Operator			Lease	_		Well No.				
	o Producing In	IC •	Myers L	anglie Matti	x Unit	253				
Unit Letter	Section	Township	Range	County						
K	. 29	23-S	37-Е	L	ea					
Actual Footage Los	ation of Well:									
1330	feet from the	South line and	1330	fret from the	West	line				
Ground Level Elev.			Poul		De	dicated Acreage:				
3316'		vers & Queen	Langlie 1	Mattix		40 Acres				
		ted to the subject w			marks on the	plat below.				
1. Outline the	ie acreage dedica	ieu io me subject w	en by contred pr		·					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working										
2. If more than one lease is dedicated to die wert outline taken y interest and royalty).										
3 If more th	an one lease of d	ifferent ownership is	dedicated to the	well, have the	interests of a	ll owners been consoli-				
dated he	communitization.	initization, force-pool	ing. etc?							
dated by communitization, unitization, force-pooling. etc?										
X Yes	No If a	nswer is "yes," type (	of consolidation.	Unitiza	tion					
If answer	is "no," list the	owners and tract desi	criptions which h	ave actually be	en consolidate	d. (Use reverse side of				
this form	if necessary.)									
No ollowa	hle will be assign	ed to the well until al	l interests have	been consolida	ted (by commu	nitization, unitization,				
forced-poo	ling, or otherwise	) or until a non-standa	d unit, eliminati	ng such interes	ts, has been ap	pproved by the Division.				
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	· 1		E			ify that the information con-				
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	ł		Ē		best of my ki	nowledge and belief.				
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					B. L. Eila	nd				
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	3 <sup>17</sup>		Ē		Date					
	1 2	1	• 6		November 1	. 1985 ·				
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• <sub>254</sub>					1 horaby co	utily that the well location				
254			•			is plat was platted from field				
			I			uol surveys made by n.e. or				
	27	6	. 1			pervision, and that the same				
	N. N.		1		1	correct to the best of my				
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1330'	253	1	1.							
						IN LAND 6/10				
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11.00004			AN 2018 1913	ILLELET PROPERTY	Certificate NG	11,5386				
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