

ANTICIPATED WATER, OIL, GAS, AND
MINERAL BEARING FORMATIONS

WELL: Myers Langlie Mattix Unit No. 253
LOCATION: 1330' FSL & 1330' FWL, Sec. 29, T-23-S, R-37-E
COUNTY: Lea STATE: New Mexico
ELEVATION: 3316 GR PROPOSED TD: 3750'
SURFACE FORMATION: Langlie Mattix

FORMATION TOPS

<u>DEPTH</u>	<u>FORMATION</u>	<u>OIL</u>	<u>GAS</u>	<u>WATER</u>	<u>MINERALS</u>
1095'	Anhydrite				
1170'	Salt				
2700'	Yates		X		
3300'	Seven Rivers "A"	X			
3450'	Queen "B"	X			
3500'	Queen "C"	X			
3550'	Queen "D"	X			

No cores are to be taken but a DLL-MSFL-LDT-CNL-NGT-EPT will be run.

No abnormal pressures, temperatures or hazardous gases are anticipated to be encountered in this well.

Anticipated starting date will be within 30 days of approval.

MUD PROGRAM

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT</u>	<u>VISCOSITY</u>
0-1150'	Spud Mud	8.4 - 8.8	28-32
1150'-TD	Brine Water	10.0	29

Blowout Preventer will be installed after surface pipe is set at 1150'. Testing frequency every 8 hours.

RECEIVED
MAR 10 1986
HOBBS COURT

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