## Submit 5 copies to Appropriate District Office

State of New Mexico urgy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088

Sarite Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

·							We	II API No.			
Operator OXY USA INC.								3	0 025 29657		
Address P.O. BOX 50250	, MIDLAND, TX	79710									
New Well						Other (Please explain)					
Recompletion		Oil Dry Gas									
	 ☐ Casinghead	i Gas	一百	Condensate	• 🗆						
- Change in Operator [											
If change of operator give name and a of previous operator	ddress TEXACO	EXPLOR	ATION &	PRODUCTI	ON INC, P.O.	BOX 730, H	OBBS, NM 8	3240		<del></del>	
II. DESCRIPTION OF WELL	AND LEASE										
	ANDLEAGE	Wei	No Po	ol Name, inclu	ding Formation		Kind o	l Lease State, Fede	rator Fee Lease	No.	
Lease Name MYERS LANGLIE MATTIX U	NIT					<u>-</u>			DERAL LC060825e		
Location	INIU								<u>-</u>		
	L:	2439	Feet F	rom TheS	SOUTH Line	and _200	Feet I	From The <u>V</u>	<u>vest</u> l	ine	
					D	37E	NMPM		LEA_CC	UNTY	
Section 2	)	Townshi	p		Kange	3/15					
III. DESIGNATION OF TRAN				L GAS	1				- In do h		
Name of Authorized Transporter		Oil 🗵	Co	ondensate					m is to be sent)		
Texas New Mexico Pipeline Company						1670 Broadway Denver, Colorado 80202  Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas. Dry Gas					P. O. Box 1137 Eunice, New Mexico 88231						
Texaco Exploration & Production Inc  If Well Produces oil or liquids Unit Sec. Twp. Rge.						Is gas actually connected? When?					
If Well Produces oil or liquids give locaton of tanks	,	1	245	1 -	YES	•			4/9/86		
If this production is commingled	with that from any	other lease	or pool, a	ive comminalir	ng order numbe	 r:	l				
·	With their from any	Outor road	or poor, g	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
IV. COMPLETION DATA				Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Comp	letion - (X)	'	il Well	Gas Well	14047 44011	1101.00101	росроп		Junio (102)	Diii (toa v	
Date Spudded	Date Co	ompl. Read	ly to Prod.	<u> </u>	Total Depth	<u> </u>		P.B.T.D			
					- 0:10	<b>D</b>		- 1: 5			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					I op Oil/Gas	Top Oil/Gas Pay Tubing Depth					
Perforations								Depth Casing Shoe			
		TUBING, CASING AND							SACKS CEMENT		
HOLE SIZE		CASING and TUBING SIZE				DEPTH SET			SACKS CEMENT		
					<del></del>						
								+			
V. TEST DATA AND REQU	EST FOR ALLO	WABLE									
OIL WELL (Test mus	t be after recover	y of total v	olume of	load oil and n	nust be equal	to or exceed to	op allowable f	or this depth	or be a full 24	hours.)	
Date First New Oil Run To Tank	Date of	Test			Producing M	ethod (Flow, p	ump, gas lift, e	tc.)			
				Carina Bassaura			Choke Size				
Length of Test Tubin		ubing Pressure				Casing Pressure			Chord GEO		
Actual Prod. During Test Oil - Bbls.		ls.			Water - Bbis.			Gas - MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
	4.TE 05 05:15:	IANOT			1						
VI. OPERATOR CERTIFIC  I hereby certify that the rules and re							0110ED		DN //O/OA		
Division have been complied with	and that the informatio	n given abov	/8			OIL C	ONSER	VATION	DIVISION	V	
is true and complete to the best of	my knowledge safd be	ener.								3	
	1/1/11							i	•	50 F	
Signature					Date	Approved		-			
P. N. McGee		Land Ma	nager				Animis: 1	i populacijanski j	BY JERRY SI	XTON	
Printed Name		Title			By_	<del></del>	<u> Origina</u>	<u>l dispers i c</u> Cablar i c	UPERVISOR	-/	
1/6	5/94	685-560	00		Title			31KIC1 13			
Date		Telepho	ne No.	<del></del>							
-4.4											

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and IV for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.