

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit
2. NAME OF OPERATOR Texaco Producing Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, NM 88240	9. WELL NO. 254
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit, Hr L 2439' FSL and 200' FWL	10. FIELD AND POOL, OR WILDCAT Langlie Mattix Seven Rivers Queen
11. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sect 29, T23S, R37E
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3313' GR	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
(Other)	☐

PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
ABANDON*	☐
CHANGE PLANS	☐

WATER SHUT-OFF	☐
FRACTURE TREATMENT	☐
SHOOTING OR ACIDIZING	☐
(Other)	☐

REPAIRING WELL	☒
ALTERING CASING	☐
ABANDONMENT*	☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. LOG OF DRILLING OR COMPLETION OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any drilling work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones penetrated and worked.)

06/09/86 - MIRU PU. TOH with production equipment.
06/10/86 - TIH with 5½" CIBP and set at 3440'. TIH with 5½" pkr and spotted 250 gals. of 15% acid 3360-3110. Set packer at 3063 and established rate. TOH with packer. TIH with 5½" cement retainer and set at 3313'. Pumped 75 sks class C, 2% CaCl. Max. press 1500#. Pulled out of retainer.
06/11/86 - TIH with 4 3/4" bit and drilled 3305'-3320'.
06/12/86 WOC
06/13/86 WOC
06/14/86 Drilled cement 3220'-3360'. Tested squeeze to 500# for 30 minutes, OK. Drilled CIBP at 3440. Cleaned out to 3748'.
06/15/86 - TIH with 2 3/8", J-55, 4.7# tubing. SW at 3713. TIH with rods and pump and returned to production.

18. I hereby certify that the foregoing is true and correct

SIGNED *JW Browning*

TITLE District Admin. Supervisor

DATE 07/15/86

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

RP

JUL 23 1986

*See Instructions on Reverse Side

RECEIVED
JUL 28 1986
O.C.
HOBBS OFFICE