

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC-060825A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.

254

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix Seven Rivers Queen

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T23S, R37E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Texaco Producing Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico, 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 2439' FSL & 200' FWL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

03-25-86

16. DATE T.D. REACHED

03-30-86

17. DATE COMPL. (Ready to prod.)

04-07-86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3313' GR

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

3750'

21. PLUG, BACK T.D., MD & TVD

3748'

22. IF MULTIPLE COMPL., HOW MANY\*

-

23. INTERVALS DRILLED BY

ROTARY TOOLS

10-3750'

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

3356' - 3727' Seven Rivers Queen

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MSFL/GR/EPT/NGT

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

| CASINO SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8 5/8"      | 24#             | 1066'          | 12 1/4"   | 1080 sacks       |               |
| 5 1/2"      | 15.5#           | 3750'          | 7 7/8"    | 1150 sacks       |               |
|             |                 |                |           |                  |               |
|             |                 |                |           |                  |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      |          |             |               |             |
|      |          |             |               |             |
|      |          |             |               |             |

30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2 7/8" | 3748'          |                 |
|        |                |                 |
|        |                |                 |

31. PERFORATION RECORD (Interval, size and number)

3356'-60' - 3727' 17'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED  |
|---------------------|-----------------------------------|
| 3356' - 3727'       | 1 sh/int perf. 31 holes           |
| 3356' - 3727'       | Acidized w/5000 gal. 15% NEFE     |
| 3356' - 3727'       | Frac'd w/30,000 gal. 40# X-linked |
|                     | 2% KCL w/63,000# 10/20 & 9000#    |

33.\* PRODUCTION

8/16 sand.

DATE FIRST PRODUCTION

04-09-86

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)

Producing

| DATE OF TEST | HOURS TESTED | CHOKER SIZE | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF. | WATER—BSL. | GAS-OIL RATIO |
|--------------|--------------|-------------|-------------------------|----------|----------|------------|---------------|
| 04-16-86     | 24           | -           | →                       | 85       | 45       | 41         | 529           |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BSL. | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| -                   | -               | →                       | 85       | 45       | 41         | 39° API at 60° F        |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

MAY 5 1986

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

B. D. Goldridge

TITLE

CARLSBAD, NEW MEXICO  
Dist. Adm. Supvr.

DATE 04-21-86

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Federal or Indian land should be described in accordance with the requirements. Consult local State or Federal office for specific instructions.

ITEM 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement:" Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): |       |        |   | 38. |
|---|-------|--------|---|-----|
| FORMATION   | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC.                                 |     |
| Seven Rivers Queen  | 3333' | 3715'  | Limestone, commercially productive of oil<br><br>No DST Run | NAM |

RECEIVED  
MAY 19 1986  
HOLLYWOOD, FLORIDA