

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLIC.
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR Texaco Producing, Inc.	3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, NM 88240	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2439' FSL and 200' FWL	5. LEASE DESIGNATION AND SERIAL NO. LC-060825-A	6. INDIAN ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME Myers Langlie Mattix Unit	8. FARM OR LEASE NAME	9. WELL NO. 254	10. FIELD AND POOL, OR WILDCAT Langlie Mattix Seven Rivers Queen	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA Sec 29, T23S, R37E	12. COUNTY OR PARISH Lea	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3313' GR											

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other)

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRUPU. Pull rods and pump, install BOP
- 2) TOH w/2 3/8 tbg.
- 3) TIH w/5 1/2" CIBP on 2 3/8 tbg, set @ 3440, TOH.
TIH w/2 3/8 prod. tbg, s/n, remove BOP, run pump & rods.
- 4) TIH w/EZSV on 2 3/8" W.S. set @ 3270', test backside to 500 psi.
- 5) Establish injection rate & press., cmt sqz perfs 3356, 60 (4 holes)
w/75 sc class H (1.18 ft 3/sk, 15.6 ppg)
- 6) TIH w/4 7/8 mill tooth bit, DC's, on 2 3/8 tbg, do retainer & cmt. test
squeezed perfs to 500 psi.
- 7) IS csg. test, proceed to do CIBP, clean out to PBTD 3748' (TOH).
- 8) TIH w/MA, perf sub, s/n, on 2 3/8 tbg, remove BOP run pump rods, hang on,
place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

4th Branning

TITLE District Admin. Supervisor

DATE

06/18/86

(This space for Federal or State office use)

APPROVED BY

Area Manager

TITLE

DATE

7-2-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side