

## SUPPLEMENTAL DRILLING DATA

CIL PETROLEUM, INC.  
No.1 CIL-JGA Sec.1  
NENE Sec.1-26S-34E  
Lea County, N.M.

NM 63382

The following items supplement Form 3160-3 in accordance with instructions contained in Onshore Oil and Gas Order No.1:

1. SURFACE FORMATION: Quaternary Sands

2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Rustler 940'  
Delaware 5350'

3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATIONS:

0 - 500' - Fresh Water

5350' - TD - Oil in Delaware Group

4. PROPOSED CASING PROGRAM:

8-5/8" Casing - 24#, K-55, ST&C, cemented at 1000'  
with sufficient Class C to circulate.

5-1/2" Casing - 15.5#, K-55, LT&C, cemented with 500  
sx Class H cement, with appropriate  
additives, to isolate all porosity zones.

5. PRESSURE CONTROL EQUIPMENT: The blowout preventer equipment will consist of 5000#WP double-ram preventers and choke manifold and 3000#WP annular type preventer. A diagrammatic sketch of the BOP stack is attached.

6. CIRCULATING MEDIUM:

Surface - 1000': Fresh water mud

1000' - TD : Water base fluid conditioned for  
control of viscosity, pH, weight  
and water loss.

7. AUXILIARY EQUIPMENT: Safety valve to fit the drill pipe in use will be kept on the rig floor at all times.