Alt 5 Copies Aropriate District Office	5 S.	incrgy, N	State of finerals and	of New Mexi Natural Reso	ico ources Dep	nt		Form C-104 Revised 1-1-89	
O. Dox 1980, Hobbs, NM 88240 DISIRICT II P.O. Drawer DD, Artesia, NM 882	ONSER P.O	VATION . Box 2088	1 DIVIS	ION		See Instructions at Bottom of I'ag			
DISTRICT III		Sar	nta Fe, New						
1000 Rio Brazos Rd., Aziec, NM 8 I.	REQU	EST FC					Ň		
Operator						-	NAPI No.		
Highland Producti	<u>on Company</u>	••••••			· · ·		30-025-297	99	
810 N. Dixie Blvd	., Suite 20	02, Ode	essa, Tex		<u>-28</u> 38				
Reason(s) for Filing (Check proper L New Well	•	Change in T	ransporter of:		Ther (l'lease et	(nin)	1		
	Oil	_⊠ r	лу Сав 🗌]		4 .			
Change in Operator	Casinghead	Gas [] C		I EFF	ective:	esuly	1, 1991	·	
and address of previous operator	······································								
II. DESCRIPTION OF WE Lease Name			ool Name Jack	dies Familie		· · · · · · · · · · · · · · · · · · ·			
Conces Estand				son Delaware			d of Lease 6. Federal or Fee	Lease No.	
Location	······		<u></u>	<u></u>	<u>ATC</u>	······································		LC-068281A	
Unit Letter I	:33	<u>10</u> Fo	eet From The _	<u>East</u> Li	ine and 1.23	10	Feet From The	SouthLin	
EOTT Ention 19 Tow	nship 26 S		nge 32 E.				Lea		
The provide the state of the st	P						<u>lea</u>	County	
I. DESTINATION OF TR		OF OIL	AND NATU	JRAL GAS	ve altress to .	hick approve	daama af this fa		
Enron Corporation	1.00	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188, Houston, Texas 77251							
ame of Authorized Transporter of Ca	-		Drif Ci ויים	Nouress (C)	We distress in w	which app e over	d copy of this form	is to be sent)	
Phillips 66 Natura well produces oil or liquids,	Unit Se		p. Rge	4001 Pe	enbrook, ly connected?	Odessa,	<u> Texas 797</u>	62	
re location of tanks.		<u>19</u> 26	55 32E	Yes			10-21-87		
his production is commingled with the COMPLETION DATA	at from any other l	ease or pool	, give comming	ling order num	ber:				
	0	il Well	Gas Well	New Well	Workover	Deepen	Phue Back Sam	ne Res'v Diff Res'v	
Designate Type of Completic			l	1	İ				
ute Spudded	Date Compl. R	eady to Pro	d.	Total Depth			PBTD		
evations (DF, RKB, RT, GR, etc.)	Name of Produ	cing Format	lion	Top Oil/Gas Pay			Tubing Depth		
forations	<u> </u>								
· .							Depth Casing Sho	×	
			SING AND	CEMENTIN	IG RECOR	0			
HOLE SIZE	CASING	CASING & TUBING SIZE			DEPTHISET		SACKS CEMENT		
TEST DATA AND REQUE	ST FOR ALL	OWABL	E		-		· ·		
WELL (Test must be after	recovery of total va		d oil and must l	be equal to or e	accerd top allo	withle for this	depth or he for full	24 hours)	
e First New Oil Run To Tank	Date of Test			Producing Met	hot Him, pu	ryr, eas lýs, ei	c.)		
gth of Test	Tubing Pressure			Casing Pressin	c	. · · · · · · · · · · · · · · · · · · ·	Choke Size		
/				·					
Prod. During Test Oil - Bbls.			Water - Bbis.			Gas- MCF			
S WELL			I	· · · ·	<u> </u>		·		
al Prod. Test - MCF/D	Length of Test			Bhls, Condensa	te MMCT	r	Gravity of Condens		
•					•		Contractor of Contraction	Gie	
ng Method (pilot, back pr.)	Tubing Pressure	(Shut-in)	10	Casing Pressure	(Shut in)		Choke Size		
OPERATOR CERTIFIC			NCE	<u> </u>					
hereby certify that the rules and regul ivision have been complied with and	ations of the Oil Co that the information	nservation		U	L YUN		TION DIVI		
true and complete to the best of my l	nowledge and belie	:	-		Innround		IUN 2819	991	
NIS A				Date	\pproved	t .			
grature UNR eco				Ву	ORIGIN	AL SIGNED	BY JERRY SE	XTON	
. N. Rees Chairman of the Board			Board	~,	D	ISTRICT T	SUPERVISOR		
inted Name		Title	II	Title					
Tune 05 1001	A		11	T nie	· · · · · · · · · · · · · · · · · ·		1		
June 25, 1991	915-332-			nite					

TONS: This form is to with Kule 1104 i compi

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.