Submit 5 Copies Appropriate District Office DISTRICT 1	incrgy, M		f New Mexico Natural Resources Depairs of				Form C-104 Revised 1-1-89
P.O. Box 1980, Hobbs, NM 88240 DISIRICT II	BOX 1980, HODDI, NM 88240 RICT II OIL CONSERVATION DIVISIO						See Instructions at Bottom of Page
P.O. Drawer DD, Anesia, NM 88210 DISTRICT III	Sa	nta Fe, New		504-2088			
1000 Rio Brazos Rd., Aztec, NM 8741 I.	REQUEST FO					1	
Operator				-		I APL No.	<u> </u>
Highland Production	n Company		· · · · · · · · · · · · · · · · · · ·			30-025-297	99
810 N. Dixie Blvd. Reason(s) for Filing (Check proper box	<u>Suite 202, 0d</u>	essa, Tex		-2838	staral		
New Well		Transporter of:		,		r	
Recompletion	Oil 🗠 🛆 Casinghead Gas	Dry Gas		Entive	Jul.	1, 1991	
If change of operator give name and address of previous operator						<u> </u>	
II. DESCRIPTION OF WELL	L AND LEASE						
Lease Name Well No. Pool Name, Inc Conoco Federal 1 East May			Star C. Land			of Lease Federal or Fee	Lease No.
Location		<u>East Mase</u>	on pelawa	ire	I		LC-068281A
Unit LetterI		Feet From The	East U	e and 231	l0r	eet From The	SouthLine
Section 19 Towns	hip 26 South	Range 32 Ea	ast,N	MPN1,	L	ea	County
III. DESIGNATION OF TRAI	NSPORTER OF OIL	LAND NATI	JRAL GAS				
Name of Authorized Transporter of Oil The Decempentity (Correction Address (Give address to which approved copy of this)							
Enfona Corporation Name of Authorized Transporter of Casin		Address (Giv	lox 1188, readiliest to m	Housto	n, Texas 7 I copy of this form	7251	
Phillips 66 Natural If well produces oil or liquids,	Gas Company		4001 Pe	nbrook,	Od <u>essa</u> ,	Texas 797	
give location of tanks.		wp. Rge. 265 32E		y connected?	When	?	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or po	ol, give comming	ling order num	xr:			
Designate Type of Completion	- (X) I	Gas Well	New Well	Workover	Deepen	Plug Back San	ne Res'v Diff Res'v
Date Spudded	Spudded Date Compl. Ready to Prod.		Total Depth P B T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		· · · · · · · · · · · · · · · · · · ·	Tubing Depth	
Perforations					Depth Casing Shoe		
· · · · · · · · · · · · · · · · · · ·				 .			
HOLE SIZE	TUBING, C. CASING & TUBI		IG RECORI DEPTH SET)	SACI	(S CEMENT	
V. TEST DATA AND REQUES	ST FOR ALLOWARLE					· · · · · · · · · · · · · · · · · · ·	
OIL WELL (Test must be after re	ecovery of total volume of l	ood oil and must					124 hours.)
Date First New Oil Run To Tank	Date of Test		Producing Met	hot it assigned	nn, eas lýs, etc	:.)	
Length of Test	Tubing Pressure		Casing Pressure		Ţ	Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas-MCI	
GAS WELL	L						
Actual Prod. Test - MCF/D	Length of Test		Bbls, Condensate NMC1		1	Gravity of Condensate	
Festing Method (piror, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure	To hur in t		Choke Size	
i wang menina (puor, back pr.)	rooms treamie (Sum-III)		woning ricessing	1. MARINE 1011		CHORE SIZE	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION				
is true and complete to the best of my knowledge and belief.			Date Approved				
Simplify Co.			Bv		5 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	1. (1. 1 ^{. 1} . 1	
Signature <u>W. N. Rees</u> Chairman of the Board Printed Name Title		ByBy					
June 25, 1991 915-332-0275			Title				
Date	Telephon						
INSTRUCTIONS: This form	is to be filed in comp						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.