

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other ☐
2. NAME OF OPERATOR
Highland Production Company
3. ADDRESS OF OPERATOR Odessa, Texas, 79761
810 N. Dixie Blvd., Suite 202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FEL and 2310' FSL
AT TOP PROD. INTERVAL: 330' FEL and 2310' FSL
AT TOTAL DEPTH: 330' FEL and 2310' FSL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Simple Completion Information | |

5. LEASE
LC-068281-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Conoco Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
East Mason (Delaware)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 19, T-26-S, R-32-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
30-025-29799
15. ELEVATIONS (SHOW DF, KDB, AND WD;
3174.15 GR

ACCEPTED FOR RECORD

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Jim
CARLSBAD, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/5/86 Spud 7:30 P.M.

12/8/86 Set 1212' 3 5/8" 24# J-55 ST&C Casing. Cemented with 400 sacks Halliburton Light and 100 lbs. Flocele Mix (1/4 lb. per sack). 200 Sacks API Class C Cement and 4 sacks Calcium Chloride Mix 2% w/200. Circulated to surface.

12/14/86 Set 4300.75' 5 1/2" 15.5# LT&C API LTV Casing with 550 sacks light, 300 sacks Class C with Poz Mix A.

per telecon w/ Tommy Vance 5 1/2" casing was not circulated, too thick

Jim 1/7/87

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Marvin L. Smith TITLE President DATE December 29, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 8 1961
GOV
HONORARY